

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 2100' FNL & 660' FEL  
Section 28, T29N, R6W

5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #47B

9. API Well No.

30-039-26186

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/7/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 1945 hours 8/7/99. Drilled ahead to 375'. RIH e/9-5/8" 36#. J-55 casing and set @ 375'. RU BJ to cement. Pumped 5 bbls FW, 10 bbls mud clean, 10 bbls FW, then pumped 215 sx (258 cf) Class H cement w/2% CaCl2 & 1/4# /sx Cello-flake @ 15.6 ppg, yield of 1.20. Released wooden wiper plug & displaced with 28 bbls FW. Shut down pumping @ 0549 hrs 8/8/99. Had good returns throughout job. Didn't circulate to surface. WOC. Performed top job w/BJ. RIH w/1" tubing down backside to do cement job. Tagged cement @ 40' below ground level. Break circulation w/cement pumpd and washed down from 40 to 50' with water. Couldn't get past 50'. Hole circulated good. Mixed and pumped 300 sx (360 cf) Class H neat @ 15.6 ppg and 1.20 yield down 1" tubing. Finished top job @ 1030 hrs 8/8/99. RD BJ. WOC.

Open cement head valve & released shut-in pressure on casing. No flowback after releasing pressure. RD. NU Head, BOP & choke lines and manifold. PT BOP, casing, & manifold to 200 psi for 3 minutes each and 2000 psi for 10 minutes each. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Chagston*

Title

Regulatory Assistant

Date

8/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

AUG 18 1999

FARMINGTON FIELD OFFICE  
BY *[Signature]*