

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 660' FSL & 2110' FEL
Section 33, T29N, R6W

5. Lease Designation and Serial No.

SF-080596

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #87M

9. API Well No.

30-039-26187

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit and tagged cement @ 3655'. Drilled cement from 3655' to 3709'. Drilled ahead to TD @ 7836'. Circulated hole. Ran OH logs. COOH. RIH w/4-1/2" 11.6# N-80 casing and set @ 7834' w/ECP @ 5031'-5023' & DV tool from 5023'-5021'. RU BJ to cement. Pumped 10 bbls 2% KCL water, 10 bbls gelled water, 10 bbls 2% KCL water w/red dye & 5 bbls FW. Pumped lead -190 sx (404.7 cf) C1H 35/65 POZ cement w/6% gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-52 & 10#/sx CSE @ 12.3 ppg, a yield of 2.13. Pumped tail-50 sx (64 cf) C1 H cement w/0.3% FL-25, 5#/sx Gilsonite and 1/4#/sx Cello-flake @ 15.2 ppg, a yield of 1.28. Released wiper plug & displaced w/121 bbls 2% KCl water. Bumped plug @ 1423 hours 8/24/99 w/2500 psi. Released pressure & bled back 1 bbl. Verified ECP inflated.

Drop DV tool and readied for 2nd stage cement. Pumped 10 bbls 2% KCL water, & 5 bbls FW. Pumped lead cement-85 sx (181 cf) C1 H 35/65 POZ cement w/6% Gel, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.2% CD-32, 0.5% FL-52 & 10#/sx CSE @ 12.3 ppg, a yield of 2.13. Pumped tail-50 sx (64 cf) C1 H cement w/2% CaCl2, 0.3% FL-25, 5#/sx Gilsonite & 1/4#/sx Cello-flake @ 15.2 ppg, a yield of 1.28. Released wiper plug & displaced with 78 bbls 2% KCL water to DV tool @ 5021'. Bumped plug @ 1540 hours 8/24/99 w/1500 psi. Released pressure and bled back 1/2 bbl. Floats held & DV tool closed. Circulated 34 bbls water stained w/red dye and 5 bbls cement cut water to surface. ND BJ. ND BOP & set slips and cut off casing. Installed temporary cap. RD & released rig 0000 hrs 8/25/99. Will show PT & TOC on DK completion report.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Alegria Title Regulatory Assistant Date 9/8/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY [Signature]