Form 3160 (August 199	<b>~</b> ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		DEPARTI BUREAU	MENT C		S NTERIO	R	CÅ 1	repoi //	<i> </i>			FORM OMB N Expires: N	14 APPROVED NO. 1004-0137 ovember 30, 2000
	WELL	COMP	LETION O	R REC	OMPLET	KON RE	PORT	AND LØ	9			5. Lease Se NMSF0	erial No. 80596	
la. Type c	f well	j øii we	II X Gas W		Dry	Other						6. If Indian	, Allotee	or Tribe Name
	of Completion	Oth	New Well er	☐ Wor	k Over	Deepen		Plug Baci	k X D	iff.Re	svr,.	7. Unit or 6	CA Agree uan 29	ement Name and No6 Unit
	s Petrole	um Comp	any									8. Lease N S.J. 29		Well No. t #87M
3. Address 5525 Hi	ghway 64,	NBU 30	)04, Farm	ington	, <b>N</b> M 8	7401	3a.	Phone No. 50	<i>(include</i> 5 - 599 -			9. API We		
	n of Well (Rep	ort locatio	n clearly and	in accord	dance with		equiren	nents)*			1			or Exploratory Vende
At surfac	e unit (	), 660	FSL & 21	.10 FE	L							11. Sec., T	., R., M.	, or Block and
At top pro	od. interval re	ported bel	ovSame as	above							_			33, T29N, R6W
At total de	epth Same	e as ab	ove									12. County Rio Arr		13. State
14. Date Sp		<del></del>	e T.D. Reach	ned		16. Da			_					RKB, RT, GL)*
8/16/	<b>'</b> 99	8/	23/99				D & A 5	(2/10)	Ready	to Pro	od.		650	
18. Total D		783	: T	Plug Bac	k T.D.: M	 (ID)	78	3	01	Depth	Bridge P	lug Set:	MD	6005,
21 7 7	TVD		ame	<b>/0.1</b> .		VD	S	ame		),	12		TVD	same
	lectric & Othe		Ū	•	• •	,	tion	)	Dir	s D Ü		X No X No X	=	Submit analysis) Submit report ] Yes (Submit
23. Casing	and Liner Rec	ord ( <i>Repo</i>	rt all strings	set in well					1		C			
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)		i (MD)	Stage Cem Depth		No.of S Type of C	Cement	(1	ry Vol. BBL)		t I pr	Amount Pulled
2-1/4" 3-3/4"	9-5/8" 7"	36# 20#	0	36				215 sx L-330			5.94 9.18	<b>Surt</b>	ace	33 sx
3 37 4		2011	1	15/				T-100			2.79	surf	ace	8
6-1/4"	4-1/2"	11.6#	0	78	34	5023		L-275	C1 H	10	4.18			
				<del></del>				T-100	C1 H	22	2.79	331	.8'	0
24. Tubing	Record		<u>.</u>											<u> </u>
Size	Depth Set (N	MD) Pa	cker Depth (M	D) 5	Size	Depth Set	(MD)	Packer D	epth (MD)		Size	Depth S	et (MD)	Packer Depth (MD)
2-3/8" 25. Produci	5210'		n/a_			26. Perfor	ation B	Record						<u> </u>
	Formation		Тор	Bot	tom		forated		T	Size		No. Holes		Perf. Status
A)	Menefee		5212'	55	42'	530	0	5513'		.34"		24		
B) C)				-							-		+	
D)											$\dashv$			
27. Acid, F	racture, Treat	ment, Cer	nent Squeeze	Etc.										
	epth Interval	,	1000	154	IICI 1	06 000		Amount and				4 000 #	20.742	
5212	2' - <b>5542</b> '				HCL; 1 900 cf		gal	70 Qual	1 <b>ty N</b> 2	тоа	m w/54	4,220 #	20/40	sana,
<del> </del>	<del></del>		10001	2,000,										
28. Producti	on - Interval A				·									
Date First Produced SI		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Producti	ion Method	Pit	ot
Choke Size	Thg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; Ratio		Well Status					
1/2"	Flwg. n/a		<del></del>		1002	5	<u> </u>			SI w	<u>aint t</u>	o first	deliv	er
28a Dead	açu∪ii-IIIICI Väl	9				-								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Producti	ion Method		

Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
'hoke ize	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas; Oil Ratio	Well Status	<del></del>	
Be. Producti	on-Interval	D	<u> </u>		<u> </u>	1	<u> </u>			
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
hoke ze	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
). Disposi		s (Sold.used)	for fuel, vented	etc.)		<u></u>	<u> </u>		<u> </u>	
				,,						
Show all tests, inc	important	zones of population	clude Aquifers) prosity and cor tested, cushic	itents the	reof: Cor time too	ed interva I open, f	ls and all drill-ste lowing and shut-		ion (Log) Markers	
Formati	on	Тор	Bottom		Description	ons, Conte	nts, etc.		Name	Тор
aciemer	nto	1501						-		Meas. Depth
jo Alam	no l	2525	2689	Sand	Istone					
irtland	1	2689	3053	1	· · · <del>-</del>	ndstone				
ruitlar	nd Fm	3053	3370	1		l & san	dstona			
ictured		3370	3561	1	ne Sand		ascone			
wis St		3561	5136	ı		k shale				
iffhou		5136	5212	i		shale				
nefee		5212	5542	1		shale				
. Look	cout	5542	5568	1	stone 8					
ancos S		5568	6773	Shall	e					
allup S		6773	7511	Sand	stone 8	shale				
<b>reenh</b> or	- 1	7511	7619		stone 8					
raneros	S Sh	7570	7619	1	stone 8					
akota		7619	7836	Sand	stone 8	shale				
		_	ngging procedu	•	John B	ircher	(contract ge	eologist) -	from open hole	logs run 8/23/99
		achments:					· · · · · · · · · · · · · · · · · · ·			
			full set req'd)		Geologic. G. Core	-	<ul><li>3. DST Report</li><li>7. Other</li></ul>	4. Direction	al Survey	
I hereby	certify the	at the foregoin	ng and attached	informat	tion is com	plete and	correct as determin	ned from all avai	ilable records (see attache	ed instructions)*
Name (ple	ease print)		Pats	y Clug	ston		Title	。_Sr. Regu	llatory/Proration	Clerk
	$\checkmark$	1	$\bigcap$	1	tm					
		alse	_ (l	US'	171		Dat	e 5/	<b>'</b> 26/00	
Signature		1		-					<del></del>	
Signature	•									

FORMATION	TOP	MOLLOR	DESCRIPTION, CONTENTS, ETC.
		•	DAKaTa
Ojo Alamo	2525	2689	Sandstone
Kirtland Sh.	2689	3053	Shale & sandstone
Fruitland	3053	3370	Shale, coal & sandstone
Picture Cliffs	3370	3561	Marine Sands
eris Shale	3561	5136	Sandstone & shale
Cliff House	5136	5212	Sandstone & shale
Menefee Fm.	5212	5542	Sandstone & shale
Pt Lookout	5542	5568	Sandstone & shale
Mancos Sh	5568	6773	Shale
Gallup Ss	6773	7511	Sandstone & shale
Greenhorn Ls	7511	7570	Limestone & shale
Graneros Sh	7570	7619	Sandstone & shale
Dakota Ss	7619	7836	Sandstone & shale
			These are the actual forma
			from open hole logs run 8/

Date First Produced	Test Dete	Hours Tosted	Test Production	BBL.	Gas MCF	Water SBL	Oil Gravity	Gas Gravity	Production Method	
Choks Size	Tbg. Pross. Plwg.	Cag. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Ges: Oil Ratio	Well Status		
Sc. Production		<u> </u>			<u> </u>	<u></u>	<u></u>			···
Date First Produced	Test Date	Hours Tested	Test Production	Oil	Ges	Water	Oil	Gas	Production Method	
Choke	Tbg.	Csg.	24	BBL Oil	MCF	Water	Gravity	Gravity	T T T T T T T T T T T T T T T T T T T	
Size	Press. Fiwg.	Press.	Hr.	BBL	MCF	BBL	Gas: Oil Ratio	Well Status		
9. Disposit	ion of Gas	(Sold, used fe	or fuel, vented	, elc.)					· · · · · · · · · · · · · · · · · · ·	
0. Summar	y of Porou	s Zones (Incl	ude Aquifers)	:				31. Formati	on (Log) Markers	
,	important a uding dependent	or illectivet i	osity and con lested, cushio	tents ther in used,	eof: Core time tool	ed interval	is and all drill-s lowing and shu		Meson	rende
Formatio	on	Тор	Bottom		Descriptio	ns, Conte	nts, ètç.		Name	Тор
Naciemen	to	1501		1			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7		Meas. Depth
Ojo Alam	o	2541	2711	Sands	stone					(
Kirtland	l	2711	3041	Shale	e & san	dstone		5}	29-6 UT	# 87nc
Fruitlan	d Fm	3041	3396	i	e, coal		istone	-		, )
Pictured	Clf	3396	3596	1	ne Sand			6	1-33-2	9N-6W
Lewis Sh	ale	3596	5071	1	stone &	_				
liffhou:	se	5071	5256	1	stone &			i		
lene fee		5256	5581	1	stone &	_		- [		
t. Look	out	5581	5886	i	tone &					
fancos SI	h	5886	6821	Shale		Silate				
Gallup S	s	6821	7561	Sands	tone &	shale				
ireenhori	n Ls	7561	7611		tone &					
iraneros	Sh	7611	7666	ŧ	tone &					
akota		7666	7831	Sands	tone &	shale				
. Additiona	l remarks (	Cinclude plug	ging procedure							
					John Ri	rcher (	(contract o	oologist)	from open hole l	
				o poi (	JOINI D1	CIRCI	contract y	eologist) -	Trom open hole 1	ogs run 8/23/99.
. Circle enc	losed attac	hments:			<u> </u>			<del></del>		
1. Electrica	al/Mechani	ical Logs (1 f	ull set req'd)	2.0	Goologic I	Report	3. DST Report	4. Directional	Survey	
5. Sundry	Notice for	plugging and	coment verifi	cation (	6.Core Ar	alysis	7.Other			
. I berehy c	artify that s	he foregoine	and associated							
· · · · · · · · · · · · · · · · · · ·	orary macc	ne rotekonik				lete and co	orrect as determi	ned from all avails	ble records (see attached	instructions)*
Name (plea	se print) _	<del>/</del>	Patsy	Clugs	ton	<del></del>	Tid	• <u>Sr. Regul</u>	atory/Proration	Clerk
	$\mathcal{A}$	tota	/~	V.,	COX	n. /				
0.	`*		_ /	AAA	VIII	ハノ		E /2	C 100	
Signature .	<u> </u>	uxu	7	,	0 11		Dat	o 3/2	6/00	
Signature		Ma	J	,	0	<del>,</del> _	Dat	6 5/2	6/00	

28b. Production - Interval C

Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

٠	WELL	. COMP	LETION OF	RECO	OMPLE	TION REI	PORT	AND LO	G		5	NMSF080		
la. Type	of Well	Oil We	ll X Gas W	<b>€</b> □	Dry	Other				715 <b>1</b> . 1	6. م	. If Indian,	Allotee	or Tribe Name
b. Туре	of Completion:		New Well	□ Worl	k Over	Deepen		Plug Back	D X	iff Resvr,	20 <u>-</u> 7	Unit or CA	Agree	ment Name and No.
	60	Oth	er	<del></del>		<u>5 fi / 8</u>	<del>\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ </del>		en er √ ∮je		<b>z</b> . _	San Jua	n 29	-6 Unit
-	<u>os Petrole</u>	um Comp	any		1	<u> </u>	10					Lease Nam SJ 29-6		
3. Addres	s ighway 64,	NRII 30	104 Farmi	indian	AU LMIN	2000	3a. ;	Phone No.	(includ <del>e</del> 5-599-		<sup>e)</sup> 9	API Well I		7
4. Location	on of Well (Rep	ort locatio	on clearly and	in decord	ande with	Federate	quiren		<del>y                                    </del>	0101	10	30-039		
At surfa	ce Unit C	660'	FSL & 21	10 (FE)	r Oir	DIST. 3		W .						r Exploratory /erde
			_	ين المريد	رد2			X			11			or Block and
At top p	rod. interval re	ported bel	ovsame as	above%	X20	(70 O XX)	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				12	County of		33, T29N, R6W
At total	depth Same	as ab	ove		4.0		×-					o Arrib		NM
14. Date S	pudded	15. Dat	te T.D. Reach	ed		16. Da								RKB, RT, GL)*
8/16	/99	8/:	23/99				D & A 5	را 22/00/	Ready	to Prod.			650	11'
	Depth: MD			Plug Bac	k T.D.: 1	MD		31'	20. I	Depth Brit	dge Plu	g Set: M		6005'
	TVD		ame			rvd	Ş	ame					VD	same
21. Type I	Electric & Othe	r Mechani	ical Logs Run	(Submit o	copy of ea	ich)				s well core s DST run		<u> </u>	= '	Submit analysis) Submit report
GR/CCL.	/CB1 - ope	n hole	logs (ran	n with	Dakota	comple	tion	)		ectional Su		N X		Yes (Submit
23. Casing	g and Liner Rec	ord (Repo	rt all strings s	et in well,	)			,						
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom	ı (MD)	Stage Ceme Depth		No.of SI Type of C		Slurry ' (BBL		Coment 7	Гор*	Amount Pulled
12-1/4"	9-5/8"	36#	0	36				215 sx		45.9	$\longrightarrow$	surfa	ce	33 sx
8-3/4"	7"	20#	0	370	)9'			L-330		169.				
6-1/4"	4-1/2"	11.6#	0	78:	24	5023	,	T-100 L-275		22.7 104.		surfa	ce	8
0-1/4	4-1/2	11.0#	- · ·	76.	34	5025		T-100		22.7		3318	•	0
			-	+				. 200	<del>y</del>			- 0010		
24. Tubing	g Record													
Size	Depth Set (N	(D) Pa	cker Depth (MI	D) S	ize	Depth Set	(MD)	Packer De	pth (MD)	Siz	•	Depth Set	(MD)	Packer Depth (MD)
2-3/8" 25. Produc	5210' cing Intervals		n/a			26. Perfor	ation R	lecord				···		J
	Formation		Тор	Bot	tom	Per	forated	Interval		Size	N	o. Holes	1	Perf. Status
A)	Menefee		5212'	554	42'	530	0	5513'		.34"		24		
B)													-	
C) D)				+							<del>                                     </del>	<del></del>	-	·
	Fracture, Treat	ment. Cer	ment Squeeze.	Ftc.		<del></del>			Ļ		.l		<del> </del>	
	Depth Interval	,						Amount and	Type of I	Material			· · · · · · · · · · · · · · · · · · ·	-
521	2' - 5542	'	1000 g	al 15%	HCL;	126,000	gal	70 Qua1	ity N2	foam	w/54,	220 # 2	0/40	sand,
			Total	1,300,	900 cf	N2								
	<u>.</u>				•									
28. Produc	tion - Interval A	`	_											
Date First Produced S	Test Date 5/21	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity	Pr	oduction	Method	Pit	ot
Choke Size	Thg. Press. Flwg. n/a	Csg. Press. 160	24 Hr.	Oil BBL	Gas MCF 1002	Water BBL 5	Gas: Ratio		Well Status	SI wai	nt to	first	deliv	er
28a. Proc	duction-Interval													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity	Pr	oduction	WEEPT	FI) F	-OR RECORL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status				ysi U	2 2000

Date First Produced	Test Date	Hours Tested	Test	Oil	Gas	Water	Oil	Gas	Production Method					
			Production	BBL	MCF	BBL	Gravity	Gravity						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status						
8c. Production	·													
Pate First roduced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity						
hoke ze	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status						
). Disposit	tion of Ga	s (Sold, used	for fuel, vented	i, etc.)	<u> </u>									
) Summar	ry of Poro	us <b>7</b> 0000 (In	clude Aquifers	\.		<del></del> -	<del></del>	<u> </u>						
			-						ation (Log) Markers					
tests, incl	iuaing ae	pin interval	tested, cushi	ntents the	reof: Co time to	red interva	als and all drill- flowing and sh	-stem aut-in						
Formation	on	Тор	Bottom		Descripti	ons, Cont	ents, etc.		Name	Top Mac Doub				
aciemer	nto	1501				-				Meas. Depth				
jo Alam	10	2541	2711	Sano	Istone									
irtland	1	2711	3041	Sha1	e & sa	ndstone	<b>)</b>							
ruitlan	nd Fm	3041	3396	Shal	e, coa	1 & san	dstone							
ictured	l Clf	3396	3596	1	ne San									
ewis Sh	nale	3596	5071	Sand	stone	& shale	<b>!</b>							
liffhou	ıse	5071	5256			& shale								
enefee		5256	5581	Sand	Istone	shale	<b>)</b>							
t. Look	out	5581	5886	Sand	lstone (	shale	!							
ancos S		5886	6821	Sha1	е									
allup S		6821	7561	Sand	stone	& shale								
reenhor		7561	7611			& shale								
raneros	Sh	7611	7666			k shale								
akota		7666	7831	Sand	stone 8	& shale								
Addition	al remark	s (include plu	gging procedu	ге):		<del></del> -				<b>_</b>				
These	are a	ctual for	mation to	ps per	John B	ircher	(contract	geologist)	- from open hole	logs run 8/23/99.				
Circle en	closed att	achments:		<del></del> -		<del></del>	<del></del>			<del> </del>				
			full set req'd)		. Geologic	Report	3. DST Repo	rt 4. Direction	nal Survey					
5. Sundry	Notice fo	or plugging a	nd cement veri	fication	6. Core	Analysis	7. Other							
I hereby	certify tha	t the foregoin	ng and attached	l informat	tion is con	nplete and	correct as deter	nined from all av	ailable records (see attac	hed instructions)*				
Name (ple				y Clug					ulatory/Proratio					
	(	1 /1	/	() n	_	1	/							
Signature		ale	les (	lle	191	m	<u>-</u>	Date 5	5/26/00					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELL	_ COMF	PLETION C	OR RECO	OMPLET	ION RE	PORT	AND LO	G ·		5	5. Loaso So NMSF08				
la. Type	of Well	Oil We	II X Gas V	Well	Dry	Other					6	5. If Indian	, Allotee	or Tribe Name		
b. Туре	of Completion:	Cui	New Well ner	☐ Worl	k Over	Deepen		Plug Baci	c XX D	offf Res	¥"·39 7	7. Unit or C	CA Agree	ment Name and No.		
	of Operator				A 3 "	13.	00	<u> </u>	**	518 <b>34</b>	N 1 1 8	Lease No		·		
	os Petrole	um Com	oany		•	<u> </u>	<u>√</u>	<u> 21</u>	#	ولاديا	1.4.			t #87M		
3. Addres	ss ighway 64,	NBU 3	004. Farr	ni naton	NM JI	N 2000 7401	3a.	Phone No.	(inciuae 5-599-		oae) 9	20 - 03	1 No. 9-2618	7		
	on of Well (Rep				iance view		quiren				10	10. Field and Pool, or Exploratory				
At surfa	ce Unit (	), 660 <i>°</i>	FSL & 2	110' Æ	CAP	in xor inet. 3	4 V	होंगें			ļ_	Blance	Mesa	verde		
				ب کوئی	2	1,,	• ].	<i>`</i> y∕			11	i. Sec., T. Survey &	., R., M., LACea	or Block and		
At top p	rod. interval re	ported be	lowSame as	above `		77 (2.05)					12	2. County		33, T29N, R6W		
At total	depth Same	as at	ove			66.15.250	المعتمدة				1	io Arri		NM		
14. Date S	pudded	15. Da	te T.D. Reac	hed	-	16. Da					117			RKB, RT, GL)*		
8/16	/00	9/	23/99				D & A	را 22/00/	Ready	to Pro	d.		650	11,		
	Depth: MD			). Plug Bac	k T.D.: M	 {(D		31'	20. 1	Denth F	Bridge Plu	ıg Set	MD	6005'		
10. Total	TVD		ame			VD		ame				-	rvd	same		
21. Type	Electric & Othe	r Mechan	ical Logs Ru	n (Submit e	copy of cac	ch)			22. Wa		_	Мо	<b>'</b>	Submit analysis)		
CD /CCI	/CD1 one	n holo	logs (n	an with	Dakota	camala	tion	`		s DST r	un []  Survey?	X   X	Yes (S	Submit report Yes (Submit		
	/CB1 - ope					Compile	LION	,	1 1	rectionar	Survey:	لکا	NO	] Tes (Submit		
Hole Size	Size/Grade	Wt.(#ft.)		1		Stage Cem		No.of S	ks. &		y Vol.	Cemen	Ton*	Amount Pulled		
2-1/4"	9-5/8"	36#	0	36	Depth		Type of C			.94	<u> </u>		33 sx			
8-3/4"	7"	20#	1 0	370				L-330			9.18	surface		33 3X		
0 3/4	,	<u> </u>	<del>                                     </del>	1 370	,,,			T-100			.79	surface		8		
6-1/4"	4-1/2"	11.6#	0	78	34	5023		L-275			l. 18					
		<u></u>						T-100	C1 H 2		.79	3318'		0		
24. Tubin	g Record															
Size	Depth Set (I	MD) P	acker Depth (N	(ID) S	ize	Depth Set	(MD)	Packer De	epth (MD)	)   :	Size	Depth Se	et (MD)	Packer Depth (MD)		
2-3/8" 25. Produ	5210' cing Intervals	l	n/a			26. Perfor	ation R	Record						<u> </u>		
201 21000	Formation		Тор	Bot	tom			<del></del>		Size	N	lo. Holes	1	Perf. Status		
A)	Menefee		5212'	554	42'	Perforated Interval   Size						24				
B)	115115155			1								<del></del>				
C)	•															
D)						<del></del>										
27. Acid,	Fracture, Treat	ment, Ce	ment Squeez	e, Etc.				_								
	Depth Interval							Amount and				"				
523	12' - 5542		<del></del>				gal	70 Qual	ity N2	foar	n w/54	<u>,220 #</u>	20/40	sand,		
			lotai	1,300,	900 CT	NZ.										
			i	·												
28. Produc	tion - Interval A	\	<u> </u>									· ·				
Date First Produced S	Test Date 5/21	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Productio	n Method	Pit	ot		
Choke	Tbg.	Csg.	24	Oil	Gas	Water	Gas:		Well					·		
1/2	Press. Flwg. n/a	Press.	Hr.	BBL	мсғ 1002	BBL 5	Ratio		Status	SI wa	int to	o first	deliv	er		
	duction-Interval	,	r	· · · · ·	T -: -	γ								100 mg 20 mg		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity		Productio	n Method	HIED	FOR RECORL		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status				-the	U 2 2000		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		···································			
28c. Producti	ion-Interva	l D	<u> </u>	<u> </u>	!	Щ.	<u> </u>						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Disposi	ition of G	as (Sold, used	for fuel, vented	l, etc.)		<u></u>	<u></u>		<del></del>				
30. Summa	rv of Por	ous Zones (In	clude Aquifers	٠.	·		1						
Show all tests, inc	importan	t zones of po	prosity and co	ntents the	reof: Cor time too	red interva ol open, f	ls and all drill- lowing and sh	stam	tion (Log) Markers				
Formati	ion	Тор	Bottom		Descripti	ons, Conte	nts, etc.		Name	Тор			
Nacieme	nto	1501			-					Meas. Depth			
Ojo Alar	mo	2541	2711	Sand	Istone								
Kirtland	d	2711	3041	Sha1	e & sa	ndstone							
Fruitla	nd Fm	3041	3396	Sha1	e, coa	1 & san	dstone						
Picture	d Clf	3396	3596	Mari	ne San	ds							
Lewis SI	hale	3596	5071	Sand	istone i	& shale							
Cliffhou		5071	5256	Sand	stone a	& shale							
Menefee		5256	5581	Sand	stone a	& shale							
Pt. Look		5581	5886			& shale							
Mancos S		5886	6821	Shal									
Gallup S Greenhor	- 1	6821 7561	7561			& shale							
Graneros		7611	7611 7666	1		& shale & shale							
Dakota	5 511	7666	7831			s shale							
32. Addition	nal remark	ss (include plu	gging procedu	ге):		<del>-</del>	·						
These	e are a	ctual for	mation to	ps per	John B	ircher	(contract	geologist) ·	from open hole	logs run 8/23/99.			
33. Circle er	nclosed at	tachments:			<del></del>		:						
			full set req'd)	. 2	. Geologic	Report	3. DST Repor	rt 4. Direction	nal Survey				
			nd cement veri		6. Core	-	7. Other	, Direction	iai Survey				
34. I hereby	certify th	at the foregoi	ng and attached	Linformat	tion is son				uilable records (see attache				
		at the torogor	ng and attached	ı illioilla	don is con	npiete and	correct as determ	nined from all ava	illable records (see attache	d instructions)*			
Name (pl	ease print (\		Pats	y Clug	ston		т	itle <u>Sr. Reg</u>	ulatory/Proration	Clerk			
		14	- /	0/1.	_	Χ	/						
Signature		T Cllx	ay (	M	81/	/K/	D	Date5	/26/00				
			/]					Date 5/26/00					
			<i>y</i>										

28b. Production - Interval C

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

I submitted this
to the BLM +.
There it received
it black yet.
But this is
What I submitted
What I submitted
Thanks
Patsy

Dorothy