Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SF-080596

5.	Lease	Serial I	No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICE	s and	REPORTS	ON	WELLS
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abandoned well. Use Form 31								
SUBMIT IN TRIPLICATE - Oth	7. If Unit or CA/Agreement, Name and/or No. San Juan 29-6 Unit 8. Well Name and No.							
1. Type of Well Oil Well X Gas Well Other								
2. Name of Operator Phillips Petroleum Company	,			SJ 29-6 Unit #87M				
3a. Address	3b.	Phone No. (include ar	ea code)	9. API Well No. 30-039-26187				
5525 Highway 64, NBU 3004, Farmington,		05-599-3454		10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey De Unit 0, 660' FSL & 2110' FEL	escription)			Basin Dakota and Blanco Mesaverde				
Section 33, T29N, R6W				11. County or Parish, State				
				Rio Arriba, NM				
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	ATE NATURE OF NO	TICE, REPORT	OR OTHER DAT	ΓA			
TYPE OF SUBMISSION		TYP	E OF ACTION					
Notice of Intent	Acidize [Deepen	Production	(Start/Resume)	Water Shut-Off			
	Alter Casing	Fracture Treat	Reclamation	on [Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomple	te [X Other			
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ily Abandon	MV/DK commingled			
	Convert to Injection	Plug Back	Water Dis	posal -				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final size is ready for final inspection.) 6/3/01 Set BPV & MIRU Key Energy #40. ND WH & NU BOP. PT - OK. Pumped 25 bbls water down tubing and removed BPV. COOH w/2-3/8" tubing. RIH w/mill & tagged fill @ 5919'. CO to CIBP @ 5940'. Drilled out CIPB. Circ. hole cleaned. Pumped 20 bbls water down to kill well. Milled on CIPB Junk @ 5950' and cleaned out to PBTD @ 7814'. RIH w/2-3/8" tubing and set @ 7777' with "F" nipple @ 7746'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 6/6/01. Turned well over to production. This well will be commingled per DHC Order #2680 dated 3/20/00. Date commingled and returned to production was 6/6/01.								
14. The har wife that the foressing in transit correct		Title	5.8.L.3					
14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)	atsy Clugston		Sr. Regulat	cory/Proration	on Clerk			
Total Chick	accy crage con		/15/01	S. M. C. E.	Collectified and age			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by		Title		John	L 1 9 2001			
Conditions of approval, if any, are attached. Approval of the certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations thereon.	FA SAME	V						
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or representation	212, makes it a crime for ns as to any matter within i	any person knowingly ts jurisdiction.	and willfully to r	nake to any depart	ment or agency of the United			