Form 3160-5 (June 1990)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPRO	FORM APPROVED udget Bureau No. 1004-0135			
Budget Bureau No.	1004-0135			
Everies: March 3	11 1443			

<u></u>		5. Lease Designation and Serial No.
CUMPOV MOTICES AN	DEPORTS ON WELLS	SF-080379A
	ND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
, ,	or to deepen or reentry to a different reservoir	
Use "APPLICATION_FOR	PERMIT - " for such proposals	
SUBMIT	IN TRIPLICATE JUL 2 3 1999	7. If Unit or CA. Agreement Designation
. Type of Well	JUL 2	San Juan 29-6 Unit
Oil X Gas Other	~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~ ~~	8. Well Name and No.
2. Name of Operator	ON COMO	SJ 29-6 Lnit #18B
Phillips Petroleum Company	OUR COMOS	9. API Well No.
3. Address and Telephone No.		30-039-26188
5525 Highway 64, NBU 3004, Farming		10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	Blanco Mesaverde and
Unit C, 955' FNL & 1365' FWL		<u>Basin Dakota</u>
Section 5, T29N, R6W		11. County or Parish, State
		Rio Arriba, NM
2. CHECK APPROPRIATE BOX(S	s) TO INDICATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X OtherSpud Report	Dispose Water
	S.II.O.	(Note: Report results of multiple completion on V Completion or Recompletion Report and Log for
give subsurface locations and measured and true ver	Il pertinent details, and give pertinent dates, including estimated date of starti rtical depths for all markers and zones pertinent to this work.)*	
7/8/99 MIRU Key Energy #49. Spud 12-1/4" K-55 casing and set @ 347'. RU BJ w/dye. Then pumped 200 sx Class H wooden plug and displaced with 24.9 cement to surface. WOC.	hole @ 2315 hrs 7/8/99. Drilled ahead to 3 to cement. Pumped 10 bbls FW w/mud clean II cement w/2% CaCl2, 1/4#/sx Cello-flake @ 3 bbl water. Plug down 11:45 7/9/99. Circulg, BOP and manifold to 200 psi for 5 minutes	351 . RIH w/9-5/8" 36#. [ and then 10 bbls FW bpm & 75-215 psi. Dropped ated 14 bbls (65 sx)
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\* See Instruction on Reverse Side