

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-080379A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-6 Unit

8. FARM OR LEASE NAME, WELL NO.

SJ 29-6 Unit #18B

9. API WELL NO.

30-039-26188

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 5, T29N, R6W

12. COUNTY OR
PARISH

Rio Arriba,

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR ☐

Other _____

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit C, 955' NFL & 1365' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba,

13. STATE

NM

15. DATE SPUDDED

7/8/99

16. DATE T.D. REACHED

7/17/99

17. DATE COMPL. (Ready to prod.)

9/4/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6789'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8258'

21. PLUG, BACK T.D., MD & TVD

8237'

22. IF MULTIPLE COMPL.,
HOW MANY*

will be 2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota - 8060' - 8193'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL & GR/CCL/CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	347'	12-1/4"	200 sx C1 H	14 bbls-surf.
7"	20#, K-55	4048'	8-3/4"	STG1-30 sx C1H & T-95 sx C1H	
				STG2-320 sx C1H & 50sx C1H	25 bbls-surf.
4-1/2"	11.6#, N-80	6877'	6-1/4"	L-350sx C1H, T-95 sx C1 H	TOC-4314'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	6780'	8238'	150 sx POZ		2-1/16"	8150'	no
9.3# FL4S					3.25#		

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota @ 1spf .32" holes

8193', 8191', 8185', 8175', 8171', 8152',

8148', 8111', 8097', 8095', 8079' - 8069' (11');)

8068' - 8060' (9') Total 30 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

8060' - 8193' 1500 gal 7-1/2% HCL & ballsealers

8060' - 8193' 350,000 gal 60-70 Q. N2 & 40 #

Borate X-link gel w/1200000scfn2& 56000# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
9/2/99	1 hr-pitot	2"			1378 mcfd	5 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
	220 psi			1378 mcfd	5 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on approvals to first deliver

TEST WITNESSED BY

Drew Bates

35. LIST OF ATTACHMENTS

Will flow Dakota interval until pressure stabilizes and then MV interval will be completed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

9/7/99

* (See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
9/7/99

SEP 10 1999