

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF080379A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. NMNM78416A, B	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		8. Lease Name and Well No. SAN JUAN 29-6 UNIT 18B	
3. Address 5525 HWY. 64 FARMINGTON, NM 87401		9. API Well No. 30-039-26188	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NENW 995FNL 1365FWL At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
11. Date Spudded 07/08/1999		12. Sec., T., R., M., or Block and Survey or Area Sec 5 T29N R6W Mer NMP	
13. Date T.D. Reached 07/17/1999		14. County or Parish RIO ARRIBA	
15. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 07/11/2002		16. State NM	
17. Elevations (DF, KB, RT, GL)* 6789 GL			
18. Total Depth: MD 8258 TVD 8258		19. Plug Back T.D.: MD 6600 TVD 6600	
20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) LOGS FROM DK COMPLETION		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 K-55	36.0	0	347				0	14
8.750	7.000 K-55	20.0	0	4048				0	25
6.250	4.500 N-80	12.0	0	6877				4314	
4.000	3.500 FL4S	9.0	6780	8238					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5966							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
MESAVERDE & LEWIS SHALE	4443	6005	5492 TO 6005	0.340	20	OPEN
B)			4443 TO 4919	0.340	20	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5492 TO 6005	1500 GAL 15% HCL
5492 TO 6005	37,010 GAL SLICKWATER, 835,500 SCF N2 & 75,820# 20/40 PROPPANT
4443 TO 4919	1000 GAL 15% HCL
4443 TO 4919	78,104 GAL 60 QUALITY X-LINK N2 FOAM, 200,000# 20/40 BRADY SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/16/2002	07/16/2002	24	→	0.0	500.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1.25	430	460.0	→		500	1		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #13147 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO	1774
				OJO ALAMO	2824
				KIRTLAND	2954
				FRUITLAND	3379
				PICTURED CLIFFS	3694
				LEWIS SHALE	3909
				CLIFFHOUSE	5509
				MENEFEE	5614
				PT. LOOKOUT	5904
				MANCOS	6229
				GALLUP	7169
				GREENHORN	7904
				GRANEROS	7959
				DAKOTA	8084

32. Additional remarks (include plugging procedure):
 This well was drilled and completed as a DK well, but due to problems producing this well due to water production in the DK interval, the Dakota interval was P&A'd.

 This well will only be a MV well since the DK is plugged back.

THIS IS A REVISED COMPLETION REPORT. REPLACES REPORT 12880, THE FORMATION MARKERS HAD WRONG NUMBERS FOR THE TOPS.

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #13147 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 07/31/2002 ()

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission) Date 07/29/2002

RECEIVED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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[Handwritten Signature]

Revisions to Operator-Submitted EC Data for Well Completion #13147

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMSF080379A	NMSF080377
Agreement:	NMNM78416A, B	NMNM78416A
Operator:	PHILLIPS PETROLEUM COMPANY 5525 HWY. 64 FARMINGTON, NM 87401 Ph: 505.599.3454	PHILLIPS PETROLEUM COMPANY 5525 HIGHWAY 64 NBU 3004 FARMINGTON,, NM 87401 Ph: 505.599.3454
Admin Contact:	PATSY CLUGSTON AUTHORIZED REPRESENTATIVE E-Mail: ptcugs@ppco.com Ph: 505.599.3454 Fx: 505-599-3442	PATSY CLUGSTON AUTHORIZED REPRESENTATIVE E-Mail: ptcugs@ppco.com Ph: 505.599.3454 Fx: 505-599-3442
Tech Contact:		
Well Name:	SAN JUAN 29-6 UNIT	SJ 29-6
Number:	18B	18B
Location:		
State:	NM	NM
County:	RIO ARriba	RIO ARriba
S/T/R:	Sec 5 T29N R6W Mer NMP	Sec 5 T29N R6W Mer NMP
Surf Loc:	NENW 995FNL 1365FWL	NWNE 955FNL 1365FWL
Field/Pool:	BLANCO MESAVERDE	BLANCO MESAVERDE
Logs Run:	LOGS FROM DK COMPLETION	LOGSFROMDKCOMPL LOGSFROMDKCOMPL
Producing Intervals - Formations:	MESAVERDE & LEWIS SHALE	MESAVERDE MESAVERDE
Porous Zones:		SAN JOSE NACIMIENTO OJO ALAMO
Markers:	NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS SHALE CLIFFHOUSE MENELEE PT. LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA	NACIMIENTO OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS SHALE CLIFF HOUSE MENELEE POINT LOOKOUT MANCOS GALLUP GREENHORN DAKOTA

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Form 10-1-10
10-31-17
BY: 

Additional data for transaction #13147 that would not fit on the form

32. Additional remarks, continued

NMCCD

DATE OF RECEIPT

NO. 3 1 17

BY 