

### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

L CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

May 25, 1999

Phillips Petroleum Company 5525 Highway 64 – NBU 3004 Farmington, New Mexico 87401 Attention: S. Scott Prather

Administrative Order NSL-4289

Dear Mr. Prather:

Reference is made to your application dated May 14, 1999 for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota *Pool*," as promulgated by New Mexico Oil Conservation Division ("Division") Order No. R-10987. The W/2 of Section 10, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico is to be dedicated to the proposed well in order to form a standard 320-acre stand-up gas spacing and proration unit for the Basin-Dakota Pool.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F(2), the following described well to be drilled at an unorthodox gas well location in Section 10 is hereby approved:

> San Juan "29-6" Unit Well No. 31-B 1330' FNL & 125' FWL (Unit E).

Further, the aforementioned well and spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

New Mexico Oil Conservation Division - Aztec cc: U. S. Bureau of Land Management - Farmington



5525 HWY. 64 NBU 3004

May 14, 1999

OIL GON. DIV.

Oil Conservation Division State of New Mexico 2040 South Pacheco Santa Fe, New Mexico 87505

Attn: Mr. Michael Stogner

RE: REQUEST FOR ADMINISTRATIVE APPROVAL OF UNORTHODOX WELL LOCATION

SAN JUAN 29-6 UNIT #31B WELL

**NW/4 SECTION 10-29N-6W** 

**RIO ARRIBA COUNTY, NEW MEXICO** 

**PHILLIPS CONTRACT C40453** 

Dear Mr. Stogner:

Phillips Petroleum Company (Phillips) as Operator of the captioned well, respectfully requests administrative approval of an unorthodox well location for the said well.

Phillips proposes to drill the San Juan 29-6 Unit #31B well at a location of 1330' FNL & 125' FWL of Section 10-29N-6W, Rio Arriba County, New Mexico. This well will be a commingled well located in the Basin Dakota and Blanco Mesaverde Pools and will have the W/2 of Section 10 designated as the drillblock for the Mesaverde and as the drillblock for the Dakota. This is an orthodox location for the Mesaverde, (as per Order No. R-10987-A) and is an 80 acre infill well for the Mesaverde Pool, however, it is not an orthodox location for the Dakota Pool as currently established.

In this particular unit, the Mesaverde has been developed on the optional 160 acre basis. It is unlikely that a Dakota well could be drilled as a stand-alone well on an economic basis. The economics are improved through the investment savings realized by drilling the well as a Dakota/Mesaverde commingled well. Since the orthodox locations for the Dakota already have existing Mesaverde wells on them, we are precluded from drilling commingled wells at those locations. The most viable alternative to recover Dakota reserves is to drill the 80 acre Mesaverde infill wells as commingled wells, thus necessitating our request. Additionally, this creates less surface disturbance, which is an increasing concern of the BLM and Fee surface owners.

For your benefit in reviewing this request, we are providing the following:

- 1. Form C-102
- 2. A topographical plat of the area
- 3. A nine section plat exhibiting offset operators
- 4. Copies of exhibits presented at our March 18, 1999 hearing for downhole commingling in the San Juan 29-6 Unit (Case No. 12136, currently pending with Mr. Catanach)

This drill block is located within the confines of the San Juan 29-6 Unit and is completely surrounded by drillblocks operated by Phillips. Per the District OCD office in Aztec, it is our understanding that the 20 day notice period can be waived due to Phillips operating all offsetting drillblocks. We respectfully ask that if possible, the waiting period be waived and this request expedited.

Unorthodox Well Location San Juan 29-6 Unit #31B Well May 14, 1999 Page 2

We thank you for your considerate attention to this request and should you need additional information or clarification, please do not hesitate to contact the undersigned.

Very truly yours,

S. Scott Prather, CPL Senior Landman San Juan Basin (505) 599-3410

cc: J. L. Mathis (r) C40453 Ernie Busch – OCD, Aztec

District 1 ંજુર) **શહે 4000**, Hubba, NM 88241-1780 Mindelet M Ell South First, Artesia, NM 20210 Made III

### State of New Mexico

2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Leuse - 3 Copies

OIL CONSERVATION DIVISION

1000 Rie Brans Rd., Aziec, NM 27416 District IV ☐ AMENDED REPORT 2646 South Pacheco, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 Pool Name 1 Pool Code 'Al'I Number \* Well Number <sup>4</sup> Property Name <sup>4</sup> Property Code 31B SAN JUAN 29-6 PHILLIPS PETROLEUM COMPANY 1 Elevation OGRID No. 67661 10 Surface Location East/West line County North/South Enc Feet from the Lot Ida Feet from the Township Range UL or let no. Section RIO ARRIBA 1251 WEST NORTH 1330' 29N 11 Bottom Hole Location If Different From Surface Feet from the East/West Eac County Feet from the North/South Enc Let Ida UL or let me. Section Township " Consolidation Code | " Order No. " Joint or Infill <sup>48</sup> Dedicated Acres NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 5268 12' 17 OPERATOR CERTIFICATION N89°\$5"E I hereby certify that the information contained herein is true and complete to the best of my browledge and belief 8 5280 Signalure Printed Name Title Dete Section 10 "SURVEYOR CERTIFICATION I hereby certify that the well location sho was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/25/99 Date of Survey Signature and Scal of Professional Surveyor: 5265 48' N89\*55\*E

## PHILLIPS PETROLEUM COMPANY SAN JUAN 29-6 UNIT No.31B

SAN JUAN 29-6 UNIT No.31B
1330 FNL, 125 FWL
NW/4 SEC.10, T-29-N, R-06-W, N.M.P.M.,
RIO ARRIBA COUNTY, NEW MEXICO

RIO ARRIBA COUNTY, NEW MEXICO GROUND LEVEL ELEVATION: 6766



# OFFSET OWNERSHIP PHILLIPS PETROLEUM COMPANY SAN JUAN 29-6 UNIT #31B WELL

PHILLIPS PETROLEUM COMPANY	3 PHILLIPS PETROLEUM COMPANY	PHILLIPS PETROLEUM COMPANY
9 PHILLIPS PETROLEUM COMPANY	- ● #31B	PHILLIPS PETROLEUM COMPANY
PHILLIPS PETROLEUM COMPANY	PHILLIPS PETROLEUM COMPANY	PHILLIPS PETROLEUM COMPANY

T
29
NI.

<b>3</b> 33	184 59	54A Kmv.#2	294	J5A J0	8A, 🎝
6 19A	5 59A	54A Kmv. §2 54 4 52A	3 29 4	2 35 304	8-Y 17A \$8
31A 3	20A J0	<b>5</b> 6A <b>3</b> 4	<b>*</b>	372. 21	234
7 ys.	8 20 ya		10 30A •31	11 32, 21A	Kmr PA'85 <b>\$23</b> -X 22 <b>A</b> €
\$5A 80	, 71 , 1	<b>3</b> 34 <b>3</b> 7	35A 36	<i>y</i> 31	26A M
18 50A	17 4-14 31A	16 438 74	15 36A 35 <u>E</u> Kmy	14 ys	13 26 \$
§1A §5	J3A 74	<b>₽</b> ³ 2 <b>4</b>	72A \$ <sup>39</sup>	<i>7</i> * ø	281 4
19 61 654	20 <b>2</b> 3	\$8A 27 16 \$8 37A \$A 24 \$ 24A	22 36h 32	23 37 40A	24 28
<b>§</b> 3	70A 68	\$8A <b>86</b> 7 <b>6</b> 7 Abd '98	<b>45A 45</b>	444 43	* ,
30 54 §3A	29 20 584	58A 677 Ka Abd 98 28 58 58 67A 56 57 56 57 51 51	27 ≴6 ¥5∧	4, 4,	25 3
51A 53	J <sup>2</sup> A 35	\$4 \$ <sup>7</sup>	<i>y</i> 2	J9A J6	ga .
31 § 53A	32 46 254	56 Km 57/	34 524 6 Hnit	35 48A	36 58

R-6-W

MESAVEROE KAN -- KON CUPPHOUSE KAN MEDEFEE KAN POINT LOOKOUT

Kein CLIFTHOUSE
KIM MODEREE
KIM MODEREE
KIM POINT LOOKOUT

Mesaverde Participating Area
37th expansion Eff. 11/1/62

PHILLIPS PETR. CO.

SAN JUAN 29-6 UNIT

March 4, 1999

J. Hopkins

# DRILLING AND COMPLETION COSTS CAPITAL EXPENSES (M\$)

### MESAVERDE

#### SINGLE COMPLETION

DRILL & COMPLETE FACILITIES TOTAL	ANGIBLE 105.2 22.6 127.8	339.4 16.4 355.8	TOTAL 444.6 39.0 483.6	DRILL & COMPLETE FACILITIES TOTAL		INTANGIBLE 362.2 16.4 378.6	<b>TOTAL</b> 481.3 39.0 520.3
-----------------------------------	-----------------------------------	------------------------	---------------------------------	---	--	--------------------------------------	-------------------------------

Two Singles (Dakota + Mesaverde) 1003.9

**DAKOTA** 

#### **DUAL COMPLETION**

	TANGIBLE	INTANGIBLE				INTANGIBLE	
<b>DRILL &amp; COMPLETE</b>	74.5	330.3	404.8	DRILL & COMPLETE	80.6	362.0	442.6
FACILITIES	22.6	16.4	39.0	FACILITIES	22.6	16.4	<b>39.</b> 0
TOTAL	97.1	346.7	443.8	TOTAL	103.2	378.4	<b>481.</b> 6

Dually Completed (Dakota + Mesaverde) 925.4

#### **COMMINGLE COMPLETION**

	TANGIBLE	INTANGIBLE	TOTAL		TANGIBLE	INTANGIBLE	TOTAL
DRILL & COMPLETE	51.7	284.5	336.2	DRILL & COMPLETE	69.7	280.3	350.0
FACILITIES	11.3	8.2	19.5	FACILITIES	11.3	8.2	19.5
TOTAL	63.0	292.7	355.7	TOTAL	81.0	288.5	369.5

Commingled Completion (Dakota + Mesaverde) 725.2

