Form 3160-5

## **UNITED STATES**

FORM APPROVED		
Budget Bureau No.	1004-013	
Expires: March 3	1 1993	

BUREAU OF LAND MANAGEMENT  SUMMIT IN TRIPLICATE  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Itise. TAPPLICATION FOR PERMIT— for such presented of the property of the form of the proposals of drill or to deepen or reentry to a different reservoir.  SUBMIT IN TRIPLICATE  OF 1 6 1299  SUBMIT IN TRIPLICATE  OF 1 6 12	June 1990) DEPARTMEN	I OF THE INTERIOR	Expires: March 31, 1993
Do not use this form for proposals to dill or to deepen or reservoir.    The APPLICATION FOR PETRITI = for such properties?   The APPLICATION FOR PETRITI = for such properties?		AND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this form for proposals to dill or to deepen or reservoir.    The APPLICATION FOR PETRITI = for such properties?   The APPLICATION FOR PETRITI = for such properties?	2000		SF-078278
SUBMIT IN TRIPLICATE    Type of Well   Constitution			** <del>****</del>
SUBMIT IN TRIPLICATE    Type of Well	. 0	Com	
SUBMIT IN TRIPLICATE    Town of World   Control of Operators	Use "APPLICATION FOR	PERMIT - " for such proposals	
Address and Tablephone No.   S.J. 29-6. Unit # 30.1 B   Well Names along No.	CUDMIT	IN TRIPLICATE RESULTING	7. If Unit or CA, Agreement Designation
2. Name of Operator Phillips Petroleum Company 3. Address and Telephone Po. 5252H Highway 64, MBU 3004, Farmington, NM 87401 505-599-3454 4. Location of Wall (Prostage, Sec. T. R. M., or Survey Description) Unit E, 1330* FNL 8 125* FNL Section 10, T29N, R6M  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Change of Plans Novice of Intens  Novice of Intens  Novice of Intens  Novice of Intens  Subsubaquent Report  Final Abandoment Notice  Abandoment Notice  Recompletion		IN INICATE AND	
Summer of presents   Summer of Sum	1. Type of Well	001 1 8 1999 LY	
Philips Petroleum Company  1. Address and Telephones No. 2. Address and Telephones No. 2. SSCB. Highway 64. NBU 3004. Farmington, NM 87401 505-599-3454  4. Location of Well (Prostage, Sec., T., R. M., or Survey Description) Unit E., 1330* FNL & 125° FML Section 10, T29M, R6W  2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  7. TYPE OF SUBMISSION  7. TYPE OF SUBMISSION  7. TYPE OF SUBMISSION  7. TYPE OF ACTION  8. New Construction  9. Advance of Plans  19. New Section 10. T29M, R6W  10. Describe Proposed or Completed Operations (Clearly state all pertinent details, seed give pertinent details, including entimated dies of starting any proposed water water should be presented and the vertical depths for all markets and comes pertinent to this work. If well is directionally drille gives advanced to the Organic Construction of Statistics and presented to the work. If well is directionally drille gives advanced to the Wigas.  9. One of the starting any proposed well. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally drille gives advanced to the work. If well is directionally	Well Well _ Uther		
30-039-26197  10. Field and Fool, or exploratory Area Blanco Mesaverede and Basin Dakota 11. Council of Wall (Protage, Sec. 1. K. M., or Survey Description) Unit E, 1330' FNL & 125' FML Section 10. T29N, R6W  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intern  Notice of Intern  Subsequent Report  Final Abandonment Notice  Recompletion  Note Conspicted Operations (Clearly state all pertinent dentils, and give pertinent data, including estimated date of starting any proposed work. If well is effectively dentile to the Proposed or Conspicted Operations (Clearly state all pertinent dentils, and give pertinent data, including estimated date of starting any proposed work. If well is effectively dentile to the work.)*  RIH w/6-1/4' bit & tagged DV tool @ 3113'. Drilled DV tool from 3113' - 3115', then tagged TOC @ 3937'. Drilled cement from 3937' to 3956'. Drilled new formation to TD @ 8156'. TD reached 0600 hrs 10/3/99. Circulated hole w/gas. COOH. RI Hall iburton & logged well. RIH w/4-1/2' 11.6# N-80 casting and set @ 1155' with ECP @ 5399' and DV tool @ 5399'. RI BJ to cement. 1st Stage - pumped 10 bbls 2½ KCL water ahead. Lead cement 185 sx Cl H 35/65 POZ w/65 gel. 10#/sx Cello-flake, \$#/sx Gilsonite, 0.3½ FL-25 (yield 1.28). Displaced w/126 bbls 2½ KCL. Bumped plug @ 110#/sx Cello-flake, \$#/sx Gilsonite, 0.3½ FL-25 (yield of 2.13). Tail pumped .95 sx Cl H 35/65 POZ w/65 gel. 10#/sx CSE. 1/4#/sx Cello-flake, \$#/sx Gilsonite, 0.3½ FL-25 (yield of 2.13). Tail pumped .95 sx Cl H 35/65 POZ w/65 gel. 10#/sx CSE. 1/4#/sx Cello-flake, \$#/sx Gilsonite, 0.3½ FL-25 (yield of 2.13). Tail pumped .95 sx Cl H 35/65 POZ w/65 gel. 10#/sx CSE. 1/4#/sx Cello-flake, \$#/sx Gilsonite, 0.3½ FL-25 (yield of 2.13). Tail pumped .95 sx Cl H 35/65 POZ w/65 gel. 10#/sx CSE. 1/4#/sx Cello-flake, \$#/sx Gilsonite, 0.3½ FL-25 (yield of 2.13). Tail pumped .95 sx Cl H 35/65 POZ w/65 gel. 10#/sx CSE. 1/4#/sx Cello-flake, \$#/sx Gilsonite, 0.3½ FL-25 (yield of 2.13).	•		
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## Section 10, T29N, R6M  Section 10, T29N, R6M  Section 10, T29N, R6M  Section 10, T29N, R6M  Blanco Mesaverde and Basin Dakota  II. Cousty or Parish, Sake R10 Arriba, NM  12  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Interior  Recompletion  Now Construction Now Construction Now Routine Fractifuting  Recompletion  Playsings Back Consequent Report  Playsings Back Report Recomplication Recomplication Recomplication Recomplication Recomplication	•	on NM 97401 505-500-3454	
Unit E. 1330' FNL & 125' FWL Section 10, T29N, RGM    CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION			1
Section 10, T29N, R6W    11. County or R6W   12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   12. TYPE OF SUBMISSION   TYPE OF ACTION   TYPE OF ACTION   Notice of Intent   Recompletion   Notice   Recompletion   Recompletion   Notice   Recompletion   Recompletion   Notice   Recompletion   Recomplet	-	·····	1
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA    TYPE OF SUBMISSION			
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Internt	Section 10, 1234, Row		· · · · · ·
TYPE OF SUBMISSION    Notice of Intent	21/52// 45555557	) TO INDICATE MATURE OF MOTIOE REPORT	
Notice of favent   Change of Plans   New Construction   New Construc	12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT,	, OR OTHER DATA
Recompletion   New Construction   New Construction   Non Routine Fractating   Water Shut-Off   Consing Repair   Casing Repair   Consing Repair   Construction   Conversion to Injection   Conversion to	TYPE OF SUBMISSION	TYPE OF ACTION	
Recompletion   New Construction   New Construction   Non Routine Fractating   Water Shut-Off   Consing Repair   Casing Repair   Consing Repair   Construction   Conversion to Injection   Conversion to	Notice of Intent	Abandonment	Change of Plans
Pilegging Back   Casing Repair   Casing Repair   Conversion to Injection			
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Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and ineasured and true vertical depths for all markers and zones pertinent to this work.)*  RIH w/6-1/4" bit & tagged DV tool @ 3113'. Drilled DV tool from 3113' - 3115', then tagged TOC @ 3937'. Drilled cement from 3937' to 3956'. Drilled new formation to TD @ 8156'. TD reached 0600 hrs 10/3/99. Circulated hole w/gas. COOH. RU Haliburton & logged well. RIH w/4-1/2" 11.6# N-80 casing and set @ 8155' with ECP @ 5397' and DV tool @ 5395'. RU BJ to cement. 1st Stage - pumped 10 bbls 2½ KCL & 10 bbls 2½ KCl water ahead. Lead cement - 185 sx Cl H 35/65 POZ w/6½ gel. 10#/sx CSE. 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2½ CD-32, 0.5½ FL-32 (yield of 2.13). Tail pumped(50 sx Cl Ha cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3½ FL-25 (yield 1.28). Displaced w/126 bbls 2½ KCL Bumped plug @ 1400 psi. ECP Set. Dropped dart-DV bomb & set 5,000 # on casing to ensure ECP set-OK. Pressured up to 900 # to open DV tool. Circ. thru DV tool.  2nd Stage - Pumped 10 bbls 2½ KCL, 10 bbls gelled 2½ KCL, 10 bbls 2½ KCL ahead of Lead. Lead pumped - 95 sx Cl H 35/65 POZ w/6½ gel, 10#.sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2½ CD-32, 0.5½ FL-32 (yield of 2.13).Tail - pumped(50 sx Cl H cement w/1/4#sx Cello-flake, 5#/sx Gilsonite, 0.3½ FL-25 (yield of 1.28). Displaced w/83.5 bbls 2½ KCL. Bumped plug @ 1705 hrs w/1700 #. Plug held. Didn't circulate cement to surface. ND 11" BOP. Set 4-1/2" slips and cut off casing. RD & released rig @ 2400 hrs 10/5/99. Will complete the Dakota interval in the near future. Will report the casing pressure test and the TOC then.  14. I hereby certify up the progening is true apd street  Signed  Chalce per true and the provent, if any:  Title  Regulatory Assistant  Date  Approval, if any:	Final Abandonment Notice		
(Noes: Repart metallor of multiple completion or Multiple completion of Multiple completion or Multiple completion			
1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markets and xones pertinent to this work.)*  RIH w/6-1/4" bit & tagged DV tool @ 3113'. Drilled DV tool from 3113' - 3115', then tagged TOC @ 3937'. Drilled cement from 3937' to 3956'. Drilled new formation to TD @ 8156'. TD reached 0600 hrs 10/3/99. Circulated hole w/gas. COOH. RU Haliburton & logged well. RIH w/4-1/2" 11.6# N-80 casing and set @ 8155' with ECP @ 5397' and DV tool @ 5395'. RU BJ to cement. 1st Stage - pumped 10 bbls 2% KCL & 10 bbls gelled 2% KCL, 10 bbls 2% KCl water ahead. Lead cement - 185 sx Cl H 35/65 POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 (yield of 2.13). Tail pumped(50 sx Cl Ha cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 (yield 1.28). Displaced w/126 bbls 2% KCL. Bumped plug @ 1400 psi. ECP Set. Dropped dart-DV bomb & set 5,000 # on casing to ensure ECP set-OK. Pressured up to 900 # to open DV tool. Circ. thru DV tool.  2nd Stage - Pumped 10 bbls 2% KCL, 10 bbls gelled 2% KCL, 10 bbls 2% KCL ahead of Lead. Lead pumped - 95 sx Cl H 35/65 POZ w/6% gel, 10#.sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 (yield of 2.13). Tail - pumped(50 sx Cl H cement w/1/4#sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 (yield of 1.28). Displaced w/83.5 bbls 2% KCL. Bumped plug @ 1705 hrs w/1700 #. Plug held. Didn't circulate cement to surface. ND 11" BOP. Set 4-1/2" slips and cut off casing. RD & released rig @ 2400 hrs 10/5/99. Will complete the Dakota interval in the near future. Will report the casing pressure test and the TOC then.  (This space for Federal or State/Office use)  Approved by		Other TIL County Charge	(Note: Report results of multiple completion on Well
Ha cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 (yield 1.28). Displaced w/126 bbls 2% KCL. Bumped plug @ 1400 psi. ECP Set. Dropped dart-DV bomb & set 5,000 # on casing to ensure ECP set-OK. Pressured up to 900 # to open DV tool. Circ. thru DV tool.  2nd Stage - Pumped 10 bbls 2% KCL, 10 bbls gelled 2% KCL, 10 bbls 2% KCL ahead of Lead. Lead pumped -95 sx Cl H 35/65 POZ w/6% gel, 10#.sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 (yield of 2.13). Tail - pumped 50 sx Cl H cement w/1/4#sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 (yield of 1.28). Displaced w/83.5 bbls 2% KCL. Bumped plug @ 1705 hrs w/1700 #. Plug held. Didn't circulate cement to surface. ND 11" BOP. Set 4-1/2" slips and cut off casing. RD & released rig @ 2400 hrs 10/5/99. Will complete the Dakota interval in the near future. Will report the casing pressure test and the TOC then.  14. I hereby certify the forecoing is true and office use)  Approved by  Conditions of approval, if any:  Title  Regulatory Assistant  Date  ACCEPTED FOR RECORD	RIH w/6-1/4" bit & tagged DV tool @ Drilled cement from 3937' to 3956'. Circulated hole w/gas. COOH. RU H 8155' with ECP @ 5397' and DV tool bbls gelled 2% KCL, 10 bbls 2% KCl CSE. 1/4#/sx Cello-flake. 5#/sx Gil	3113'. Drilled DV tool from 3113' - 3115' Drilled new formation to TD @ 8156'. TD waliburton & logged well. RIH w/4-1/2" 11 @ 5395'. RU BJ to cement. 1st Stage - pump water ahead. Lead cement - 185 sx Cl H 35/6 sonite, 0.2% CD-32, 0.5% FL-32 (yield of 2.5)	reached 0600 hrs 10/3/99. .6# N-80 casing and set @ ped 10 bbls 2% KCL & 10 65 POZ w/6% gel, 10#/sx 13). Tail pumped(50 sx Cl
sx C1 H 35/65 POZ w/6% gel. 10#.sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 (yield of 2.13). Tail - pumped 50 sx C1 H cement w/1/4#sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 (yield of 1.28). Displaced w/83.5 bbls 2% KCL. Bumped plug @ 1705 hrs w/1700 #. Plug held. Didn't circulate cement to surface. ND 11" BOP. Set 4-1/2" slips and cut off casing. RD & released rig @ 2400 hrs 10/5/99. Will complete the Dakota interval in the near future. Will report the casing pressure test and the TOC then.  14. I hereby certify that the foregoing is true and sorrect Signed Title Regulatory Assistant Date 10/14/99  (This space for Federal or State Office use)  Approved by	Ha cement w/1/4#/sx Cello-flake, 5# Bumped plug @ 1400 psi. ECP Set. Pressured up to 900 # to open DV to	<pre>//sx Gilsonite, 0.3% FL-25 (yield 1.28). Dis Dropped dart-DV bomb &amp; set 5,000 # on casing ol. Circ. thru DV tool.</pre>	splaced w/126 bbls 2% KCL. g to ensure ECP set-OK.
Signed	sx Cl H 35/65 POZ w/6% gel, 10#.sx (yield of 2.13).Tail - pumped 50 sx of 1.28). Displaced w/83.5 bbls 2% cement to surface. ND 11" BOP. Se 10/5/99. Will complete the Dakota the TOC then.	CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, CCl H cement w/1/4#sx Cello-flake, 5#/sx Gi KCL. Bumped plug @ 1705 hrs w/1700 #. Pl t 4-1/2" slips and cut off casing. RD & re	0.2% CD-32, 0.5% FL-32 - lsonite, 0.3% FL-25 (yield ug held. Didn't circulate leased rig @ 2400 hrs
Approved by Title Date Conditions of approval, if any:  ACCEPTED FOR RECORD		Title Regulatory Assistant	Date10/14/99
Conditions of approval, if any:  ACCEPTED FOR RECORD	(This space for Federal or State office use)		
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	Conditions of approval, if any:		ACCEPTED FOR RECORD

\* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE BY