

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1330' FNL & 125' FWL
Section 10, T29N, R6W

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #31 B

9. API Well No.

30-039-26197

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 4-1/2" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/6-1/4" bit & tagged DV tool @ 3113'. Drilled DV tool from 3113' - 3115', then tagged TOC @ 3937'. Drilled cement from 3937' to 3956'. Drilled new formation to TD @ 8156'. TD reached 0600 hrs 10/3/99. Circulated hole w/gas. COOH. RU Haliburton & logged well. RIH w/4-1/2" 11.6# N-80 casing and set @ 8155' with ECP @ 5397' and DV tool @ 5395'. RU BJ to cement. 1st Stage - pumped 10 bbls 2% KCL & 10 bbls gelled 2% KCL, 10 bbls 2% KCL water ahead. Lead cement - 185 sx C1 H 35/65 POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 (yield of 2.13). Tail pumped 50 sx C1 Ha cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 (yield 1.28). Displaced w/126 bbls 2% KCL. Bumped plug @ 1400 psi. ECP Set. Dropped dart-DV bomb & set 5,000 # on casing to ensure ECP set-OK. Pressured up to 900 # to open DV tool. Circ. thru DV tool.

2nd Stage - Pumped 10 bbls 2% KCL, 10 bbls gelled 2% KCL, 10 bbls 2% KCL ahead of Lead. Lead pumped - 95 sx C1 H 35/65 POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 (yield of 2.13). Tail - pumped 50 sx C1 H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25 (yield of 1.28). Displaced w/83.5 bbls 2% KCL. Bumped plug @ 1705 hrs w/1700 #. Plug held. Didn't circulate cement to surface. ND 11" BOP. Set 4-1/2" slips and cut off casing. RD & released rig @ 2400 hrs 10/5/99. Will complete the Dakota interval in the near future. Will report the casing pressure test and the TOC then.

14. I hereby certify that the foregoing is true and correct

Signed

Fatsy Clugston

Title

Regulatory Assistant

Date

10/14/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE
BY *[Signature]*