

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY, NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

(Use APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1330' FNL & 125' FWL
Section 10, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

San Juan 29-6 Unit

Well Name and No.

SJ 29-6 Unit #31 B

9. API Well No.

30-039-26197

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dakota Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/14/99 MIRU Key Energy #65. NU BOP & PT - OK. RIH w/3-7/8" bit & tagged top of cement @ 5321'. Drilled cement & DV tool to 5400'. CO to 8154'. Rolled hole w/150 bbls 2% KCL. COOH. RU Blue Jet & ran GR/CCL/CBL from 8154' to surface. TOC @ 3750'. PT casing to 5000# - 30 minutes. Good test. Perf'd Dakota @ 1 spf (.34" holes)

8102' - 8116'; 8020' - 8034; total 30 holes.

RIH w/packer & set @ 8112'. Acidized perfs w/350 gal 7-1/2% HCl & ballsealers. Released packer & knocked off balls. RU to frac. Pumped 17,514 gal of 70 Quality N2 foam, consisting of 20,311 gal 40# X-link gel & 1,401,000 scf N2. Pumped 8274 gal foam pad w/5,120 # 100 mesh sand followed by 102,780 # 20/40 TLC sand. ATR - 40 bpm, ATP - 5700 psi. ISDP - 5050 psi. Flowed back on 1/4" and 1/2: choke for approx. 42 hrs.

RD flowback equip. NU BOP. RIH w/2-3/8" 4.7# tubing, cleaning out fill to 8154'. PUH & landed @ 7925' w/"F" nipple set @ 7894'. ND BOP & NU WH. Pumped off check. RD & released rig @ 1600 hrs 10/20/99. Turned well over to production to first deliver. Will flow DK until pressures stabilize and then the MV interval will be completed & DHC application submitted before actual commingling occurs.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

10/ /99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY