

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-078278

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #31B

9. API Well No.

30-039-26197

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1330' FNL & 125' FWL
Section 10, T29N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>MV</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Completion</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for details of the procedure used to complete the Mesaverde formation. Plans are to flow the Mesaverde zone until pressure stabilizes and we will then commingle the Dakota and Mesaverde production per DHC Order #2681 approved 3/20/00. We will report on a sundry the date actual commingling occurs.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/10/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAY 16 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Field Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 29-6 Unit #31B
SF-078278; Unit E, 1330' FNL & 125' FWL
Section 10, T29N; R6W; Rio Arriba County, NM

Details of the procedure used to add Mesaverde pay to the existing Dakota well.

4/26/00

RU B&R, tried to set plug in "F" nipple. Had to load hole. ND WH & NU BOP. PT-OK. COOH w/tbg. RIH w/CIBP & set @ 6500'. PT - OK. ND BOP & NU valve. PT - OK. RU Blue Jet & perforated PT lookout interval @ 1 spf .36" holes as follows:

5968' - 5970'; 5947' - 5952'; 5925' - 5936' Total 21 holes

Acidized Pt Lookout w/500 gal KCl & ballsealers. RU to frac. Pumped 47,040 gal of slickwater & 35,000 20/40 sand. ATP - 2400 psi & ATR - 47 bpm.

RIH w/CIBP @ 5910'. Perf'd Menefee interval @ 1 spf (.36" holes as follows:

5888' - 5896'; 5864' - 5866'; 5809' - 5814'; 5768' - 5770'; 5745' - 5747' Total 24 holes

Acidized Menefee w/500 gal 15% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 50,316 gal slickwater & 35,000 # 20/40 sand. ATP-1100 psi, ATR - 41 bpm. RIH & set CIBP @ 5700'. PT - OK.

Perforated Cliffhouse @ 1 spf .36" holes as follows:

5644' - 5646'; 5627' - 5632'; 5539' - 5544'; 5529' - 5534'; 5519' - 5525' Total 27 holes

Acidized Cliffhouse w/500 gal 15% HCL & ballsealers. Retrieved balls. RU to frac. Pumped 46,536 gal slickwater & 37,700 # 20/40 sand. ATP - 2350 psi; ATR - 41 bpm.

RD frachead. NU BOP & PT-OK. RIH w/mill and cleaned out and drilled out CIBP @ 5700' and 5910'. Circ. hole. Milled CIPB above Pt. Lookout. Cleaned out to Dakota CIBP @ 6500'. Cleaned out w/air mist. RIH w/2-3/8" tubing and set @ 5944' w/"F" nipple est @ 5911'.

ND BOP & NU WH. Pumped off exp. Check. RD & released rig 5/3/00.

Plans are to flow all Mesaverde intervals until the pressures stabilize, then will come back and drillout CIBP above the DK interval & then commingle Dakota and Mesaverde production per DHC order #2681 that was approved 3/20/00.