

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

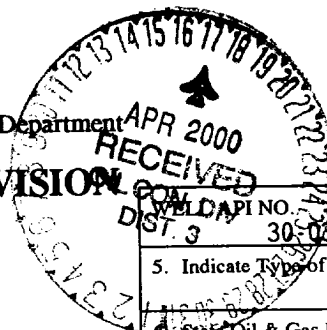
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505



5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER 017654

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

7. Lease Name or Unit Agreement Name
San Juan 29-5 Unit 009256

8. Well No.
SJ 29-5 Unit #70M

9. Pool name or Wildcat
Blanco MV-72319; Basin DK-71599

4. Well Location
Unit Letter 0 : 280' Feet From The South Line and 2355' Feet From The East Line

Section 28 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 7" casing report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit & tagged 30' cement. Drilled out to 335'. Drilled ahead to 3945'. Circ. hole. COOH.
RIH w/7" 20#, J-55 casing & set @ 3945'. Pumped lead cement - 525 sx (1312 cf) Type 3 35:65 POZ, 10#/sx
CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static free. Pumped tail - 50 sx (70 cf) Type 3, 1/4#/sx Cello-flake;
1% CaCl2. Displaced w/158.2 bbls H2O. Plug down @ 0100 hrs 4/12/00. Circ. 5 bbls (38 cf) cement to
surface. Float held.

ND BOP & set slips and cut off casing. NU WH & PT- OK. RIH w/4-1/2" bit & tagged up @ 3900'. Drilled
out cement to 3940'. PT casing and rams to 200 psi and 1500 psi for 15 min each. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE Sr. Regulatory/Proration Clerk DATE 4/14/00

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 17 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: