

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26299
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

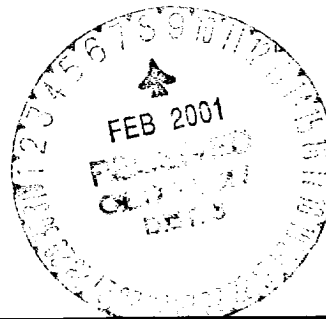
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: San Juan 29-5 Unit 009256
2. Name of Operator Phillips Petroleum Company 017654	8. Well No. SJ 29-5 Unit #70M
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Blanc Mesaverde 72319
4. Well Location Unit Letter 0 : 280' feet from the South line and 2355' feet from the East line Section 28 Township 29N Range 5W NMPM County Rio Arriba	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6549' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: MV completion of MV/DK well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached for the details of the procedure used to add the MV intervals to the MV/DK well.

This well will be commingled per Order 11363 and the Dakota forecast has already been submitted and approved. This well was commingled on 2/1/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 2/5/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY STEVEN N HAYDEN
Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR DIST. III

TITLE DATE FEB - 8 2001

San Juan 29-5 Unit #70M
FEE; API-30-039-26299; Unit O, 280' FSL & 2355' FEL
Section 28, T29N, R5W; Rio Arriba County, NM

Details of Mesaverde completion of MV/DK well.

10/30/00

MIRU Key Energy #18. Kill well w/2% KCL, ND WH & NU BOPs. PT – OK. Unset tubing hanger & COOH w/tubing. RIH w/4-1/2" CIBP & set @ 6080'. Load hole & PT plug, casing and pipe rams to 1000 psi – 30 minutes. Good test. NU BOP. Perforated MV interval @ 1 spf .31" holes as follows

5867'-69'; 5832'-34'; 5810'-12'; 5777'-79'; 5773'-75'; 5643'-45'; 5625'-27'; 5614'-16';
5502'-04'; 54471'-73'; 5449'-51'; 5438'-40'; 5428'-30' Total 39 holes

Isolated & acidized perms in 3 stetting w/1500 gal 15% HCL. COOH. RU to frac. Pumped 145,740 gal XL-70 Quality foam w/200,120 # 20/40 Brady sand. ATP-2675# & ATR – 50 bpm. ISIP – 1710#. Total N2 – 1,646,300 scf. Flowed back on 1/4" and 1/2" chokes. RIH w/4-1/2" CIBP & set @ 5150'. PT-OK. Perforated Lewis Shale @ 1 spf .36" holes as follows:

4950'-52'; 4890'-92'; 4844'-46'; 4803'-05'; 4782'-84'; 4765'-67';
4754'-56'; 4682'-84'; 4642'-44'; 4602'-04'; 4585'-87'; 4507'-09' Total 36 holes

Acidized L/S perms w/1000 gal 15% HCl & ballsealers. Retrieved balls. RU to frac. Pumped 59,120 gal XL-60 Quality foam w/200,360# 20/40 Brady sand. ATP-2123# and ATR – 45 bpm. ISIP-435#. Flowed back on 1/4" and 1/2" chokes.

1/29/01 MIRU Key #18. RD flowback equipment. RIH & cleaned out fill to CIBP @ 5150'. Drilled out CIBPs @ 5150' & 6080'. Cleaned out to PBTD @ 8037'. RU & set 2-3/8", 4.7# tubing @ 7977' with "F" nipple set @ 7933'. ND BOP & NU WH. PT – OK. Pumped off expendable check. RD & released rig 2/1/01/ Turned well over to production department to first deliver as commingled.