

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-26301
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name 009256 San Juan 29-5 Unit
8. Well No. 66M
9. Pool name or Wildcat Basin Dakota 71599
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6549'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington NM 87401	4. Well Location Unit Letter <u>E</u> : <u>2110'</u> Feet From The <u>North</u> Line and <u>925'</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>29N</u> Range <u>5W</u> NMPM Rio Arriba County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6549'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>7" Casing Report</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/8-3/4" bit and drilled 35' cement then ahead to 3862'. Circ. hole. RIH w/7" 20# J-55 casing and landed @ 3505'. RU to cement. Lead cement - 525 sks Type 3 65/35 POZ, 5#/sk Gilsonite, 1/4#/sk Cello-Flake, 6% Bentonite, 10#/sk cse, 3% KCL, 0.4% FL-25, and 0.02% static free for lead. Mixed at 12 PPG, Yield of 2.52 cu/ft, 13.46 gals/sk. Tail - 50 sks Type 3, 1/4#/sk Cello-Flake, 1% CACL2 mixed at 14.5 PPG, yield of 1.40 cu/ft, 6.82 gals/sk. Plug down @ 00:30 hrs 3/21/00. Bump plug w/2000 psi. Had 15 BBLs (46 cu/ft) good cement to surface. Displaced w/151 BBLs water. WOC. Set slips & NU tubinghead. PT casing, rams and surf equipment - 1500 psi - OK.

NOTE: Due to error in casing tally, the intermediate casing was set 357' high.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vickie Davis TITLE Regulatory Assistant DATE 3/24/00

TYPE OR PRINT NAME Vickie Davis TELEPHONE NO. 505 599-3454

(This space for State Use)

APPROVED BY Charles L. Herr TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

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WELL API NO.
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5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

4. Well Location
Unit Letter E : 2110' Feet From The North Line and 925' Feet From The West Line

Section 33 Township 29N Range 5W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6549'

7. Lease Name or Unit Agreement Name

009256
San Juan 29-5 Unit

8. Well No.
66M

9. Pool name or Wildcat
Basin Dakota 71599

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 7" Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

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STATE ☐ FEE ☒

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PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

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