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## State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. 2040 Pacheco St. P.O. Box 1980, Hobbs NM 88241-1980 30-039-26301 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 009256 (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 29-5 Unit GAS WELL X well [ OTHER 8. Well No. 2. Name of Operator 66M Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator Basin Dakota 71599 5525 Highway 64, NBU 3004, Farmington NM 4. Well Location West 2110 Feet From The Line Feet From The Unit Letter Rio Arriba 29N 33 Range Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6549' Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CHANGE PLANS TEMPORABILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: 7" Casing Report OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. RIH w/8-3/4" bit and drilled 35' cement then ahead to 3862'. Circ. hole. RIH w/7" 20# J-55 casing and landed @ 3505'. RU to cement. Lead cement - 525 sks Type 3 65/35 POZ, 5#/sk Gilsonite, 1/4#/sk Cello-Flake, 6% Bentonite, 10#/sk cse, 3% KCL, 0.4% FL-25, and 0.02% static free for lead. Mixed at 12 PPG, Yield of 2.52 cu/ft, 13.46 gals/sk. Tail - 50 sks Type 3, 1/4#/sk Cello-Flake, 1% CACL2 mixed at 14.5 PPG, yield of 1.40 cu/ft, 6.82 gals/sk. Plug down @ 00:30 hrs 3/21/00. Bump plug w/2000 psi. Had 15 BBLs (46 cu/ft) good cement to surface. Displaced w/151 BBLs water. WOC. Set slips & NU tubinghead. PT casing, rams and surf equipment - 1500 psi - OK. NOTE: Due to error in casing tally, the intermediate casing was set 357' high. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Regulatory Assistant 3/24/00 TELEPHONE NO. 505 599-3454 TYPE OR PRINT NAME Vickie Davis

(This space for State Use)

APPROVED BY\_

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico **Submit 3 Copies** Form C-103 Energy, Minerals and Natural Resources Department **Revised 1-1-89** to Appropriate District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. 2040 Pacheco St. P.O. Box 1980, Hobbs NM 88241-1980 30-039-26301 Santa Fe. NM 87505 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE X STATE L DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN CAR PLUG BAD 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR REPMIL (FORM C-101) FOR SUCH PROPOSAL 009256 1. Type of Well: San Juan 29-5 Unit GAS WELL X WELL OTHE 8. Well No. 2. Name of Operator 66M Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator 71599 Basin Dakota NBU 3004, Farmington NM 87401 5525 Highway 64. 4. Well Location 925 West North 2110' Feet From The Line Feet From The Unit Letter Rio Arriba 33 29N 5W **NMPM** County Township Range 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6549 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: **NOTICE OF INTENTION TO:** ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: 7" Casing Report OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. RIH w/8-3/4" bit and drilled 35' cement then ahead to 3862'. Circ. hole. RIH w/7" 20# J-55 casing and landed @ 3505'. RU to cement. Lead cement - 525 sks Type 3 65/35 POZ, 5#/sk Gilsonite, 1/4#/sk Cello-Flake, 6% Bentonite, 10#/sk cse, 3% KCL, 0.4% FL-25, and 0.02% static free for lead. Mixed at 12 PPG, Yield of 2.52 cu/ft, 13.46 gals/sk. Tail - 50 sks Type 3, 1/4#/sk Cello-Flake, 1% CACL2 mixed at 14.5 PPG, yield of 1.40 cu/ft, 6.82 gals/sk. Plug down @ 00:30 hrs 3/21/00. Bump plug w/2000 psi. Had

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| I hereby certify that the information above is true and complete to the SIGNATURE Lickie Lands | best of my knowledge and belief.  TITLE Regulatory Assistant | DATE          | 3/24/00      |
|--|--|---------------|--------------|
| TYPE OR PRINT NAME VICKIE Davis  |  | TELEPHONE NO. | 505 599-3454 |
| (This space for State Use)   |  |               |              |
| APPROVED BY  | TITLE  | DATE          |              |

Submit 3 Copies to Appropriate District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 **Revised 1-1-89** 

| DISTRICT I OIL CONSERVATION DIVISION  |  |                                 |                                      |         |  |  |  |
|---|--|---------------------------------|--------------------------------------|---------|--|--|--|
| <u>DISTRICT I</u><br>P.O. Box 1980, Hobbs NM 88241-1980   | lox 1980, Hobbs NM 88241-1980 2040 Pacheco St. |                                 | WELL API NO.<br>30-039-26301         |         |  |  |  |
| Santa Fe, NM 87505 O. Drawer DD, Artesia, NM 88210  |  | 5. Indicate Type of Lease STATE | FEE X                                |         |  |  |  |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410   |  |                                 | 6. State Oil & Gas Lease No.         |         |  |  |  |
| SUNDRY NOT  | ICES AND REPORTS ON WELL                       | 25 26 27 3                      |                                      |         |  |  |  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACKS A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" |  |                                 | 7. Lease Name or Unit Agreement Name |         |  |  |  |
| (FORM C-  | -101) FOR SUCH PROPOSALS                       | 2000                            | 009256                               |         |  |  |  |
| 1. Type of Well: OIL GAS WELL WELL X  | OTHER CO                                       | AR 2000 AR ECEIVED 2            | San Juan 29-5 Unit                   |         |  |  |  |
| 2. Name of Operator   |  | ALCON S                         | 8. Well No.<br>66M                   |         |  |  |  |
| 3. Address of Operator  | Tips recroteciii company                       |                                 |                                      | _       |  |  |  |
| 4. Well Location Unit Letter E : 2110   | 4  | Line and925                     | Feet From The West                   | Line    |  |  |  |
| Section 33  | Township 29N Ran                               |                                 | NMPM Rio Arriba                      | County  |  |  |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6549'  |  |                                 |                                      |         |  |  |  |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   |  |                                 |                                      |         |  |  |  |
| NOTICE OF IN  | SEQUENT REPORT OF                              | <b>=</b> :                      |                                      |         |  |  |  |
| PERFORM REMEDIAL WORK   | PLUG AND ABANDON                               | REMEDIAL WORK                   | ☐ ALTERING CASING                    |         |  |  |  |
| TEMPORARILY ABANDON   | CHANGE PLANS                                   | COMMENCE DRILLING               | OPNS. PLUG'AND ABANDO                | NMENT [ |  |  |  |
| PULL OR ALTER CASING  |  | CASING TEST AND CEMENT JOB      |                                      |         |  |  |  |
| OTUED.  |  | OTHER: 7" Casing Report         |                                      |         |  |  |  |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

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NOTE: Due to error in casing tally, the intermediate casing was set 357' high.

| I hereby certify that the information above is true and complete to the best of my is | knowledge and belief      | DATE 3/24/00               |
|---|---------------------------|----------------------------|
| TYPE OR PRINT NAME Vickie Davis   | THE Neguratory ristragate | TELEPHONE NO. 505 599-3454 |
| (This space for State Use)  |                           |                            |
| APPROVED BY   | TITLE                     | DATE                       |