

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on Reverse Side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1450' FSL & 1080' FEL  
Section 29, T29N, R5W

5. Lease Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #52M

9. API Well No.

30-039-26310

10. Field and Pool, or Exploratory Area

Basin Dakota and  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>4-1/2"</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Casing Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit to 3900'. Drilled out cement shoe. Circ. hole. PT rams, and casing to 250 psi & 1500 psi for 15 minutes each. Good test. Drilled ahead 8061'. RIH w/4-1/2" 11.6#, L-80 casing and set @ 8061' with ECP set @ 5349' and DV tool @ 5346 for 2 stage cement job. RU BJ to cement. Pumped 1st stage lead w/150 sx (320 cf - 2.13 yield) Class H 35:65 POZ, 6% Bentonite, 10#/sx CSE, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.3% CD-32, 0.7% FL-52. Pumped tail - 50 sx (63 cf - 1.27 yield) Class H, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25. Displaced with 124 bbls H2O. Plug down @ 0215 hrs 4/26/00. Float held.

Set ECP w/1500 psi & dropped shifting tool & opened DV tool. Cemented 2nd stage Lead w/95 sx (176 cf - 1.93 yield) Type 3 cement - 35:65 POZ, 6% Bentonite, 3% KCL, 10#/sx CSE, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 0.4% FL-52, 0.02% Static free. Pumped tail - 50 sx (870 cf - 1.4 yield) Type 3 cement, 1% CaCl2, 0.25#/sx Cello-flake. Displace with 83 bbls H2O. Plug down at 0330 hrs 4/26/00. Float held. Had full returns. Circulated 10 bbls good cement off of the DV tool from the first stage. ND BOP, set slips, cut off casing. RD & released rig 0600 hrs 4/26/00. Will clean out stage tool & cement, then test the casing when completion rig moves in to complete the DK interval.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/8/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAY 24 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY