

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM-03188

6. If Indian, Allottee or Tribe Name

If Unit or CA/Agreement, Name and/or No.

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #52M

9. API Well No.

30-039-26310

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1450' FSL & 1080' FEL
Section 29, T29N, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Dakota</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>completion report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/15/00 MIRU. ND WH & NU BOP. PT. RIH & drilled cement stringers, stage tool, drill collar & 25' of cement to 8041'. Circ. hole. PT casing to 500 psi - 30 minutes. Good test. RU Blue Jet & ran GR/CCL/CBL. ND BOP NU WH & RD & released rig 5/17/00.

6/20/00 MIRU Key Energy #29. ND WH & NU BOP. PT-OK. RU Blue Jet & perforated Dakota w/.34" holes @ 1 spf - 8005' - 8008'; 7978' - 7991'; 7908' - 7929' Total 40 holes.

RIH w/4-1/2" pkr & set @ 7709'. RU to acidize. Pumped 750 gal 10% Acetic acid & ballsealers. Unset packer & knocked balls off. POOH w/packer. RU to frac. Pumped 53,844 gal of 60 Quality N2 foam consisting of 22,848 gal 35# Viking gel & 894,000 scf N2. Pumped a 1600 gal foam pre-pad followed by 4500 # 100M sand. Pumped a 420 gal foam pad followed by 100,300 # TLC 20/40 proppant. Flushed with 1974 gal of foam. ATR - 40 bpm, ATP - 5100 psi. ISDP - 4550 psi. Flowed back on 1/4" and 1/2" chokes for approx. 31 hrs. RD flowback equipment and pulled WH isolation tool. RIH w/2-3/8" 4.7# tubing and cleaned out fill to 8041' (PBTD). Landed tubing @ 7991' with "F" nipple set @ 7959'. Pumped off check and RD & released rig 6/6/00. Turned well over to the production department to first deliver.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

6/13/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

JUN 15 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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