

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 #63M

9. API Well No.

30-039-26311

10. Field and Pool, or exploratory Area

Blanco Mesaverde  
Basin Dakota

11. County or Parish, State

Rio Arriba NM

SUBMIT IN TRIPLICATE 070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1640' FSL & 810' FEL  
Section 17, T29N, R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 4 1/2" Casing
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH W/6-1/4" bit and drilled cement from 3900' to 3930'. Drilled last 10' of cement and ahead to 8036' (TD). TD reached 3/13/00. Circulated W/N2 to cleanout wellbore. COOH. RIH W/4-1/2" 11.6# I-80 casing and set @ 7940'. Stage Tool @ 5293'-95'

RU BJ to cement. Pumped 180 sxs Class H, 35/65 POZ, 6% Bentonite, 10#/SK CSE, 1/4#/SK Cello-Flake, 5#/SK Gilsonite, .2% CD-32 and .5% FL-52 for Lead, mixed @ 12.3 ppg with yield of 2.24 FT/SK for 11.7 gals/sk 21:30 hrs. Second cement stage W 100 sxs Class H, 35/65 POZ, 6% Bentonite, 3% KCL, 10#/SK CSE, 1/4#/sk and 50 sxs Class H, 1/4 #/sk Cello-Flake, 5#/sk Gilsonite, .3% FL-52, for Tail. Mixed @ 15.2 ppg, yield of 1.27 Ft/sk, 5.06 Gals/sk. Plug down @ 21:30 hrs.

Cement second stage W/100 sxs Class H, 35/65 POZ, 6% Bentonite, 3% KCL, 10#/sk CSE, 1/4#/sk Cello-Flake, 5#/sk Gilsonite, .4% FL-52, .02% Static free for Lead mix @ 12.8 PPG, yield of 1.93 FT/SK, 9.36 Gals/Sk & 50 Sks Class H, 1/4 #/sk Cello-Flake, 1% CACL2 for Tail. Mixed @ 14.5 PPG, yield of 1.4 FT/SK. Plug down @ 22:30 hrs. Stage tools installed so PT will be done at start of next procedure.

RD BJ. ND BOPs & set slips. NU WH.

14. I hereby certify that the foregoing is true and correct

Signed

*Dickie D. Davis*

Title Regulatory Assistant

Date 3/17/00

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Date

Conditions of approval, if any:

APR 17 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

\* See instruction on Reverse Side

NMOCB