

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1640' FSL & 810' FEL
Section 17, T29N, R5W

5. Lease Designation and Serial No.

SF-078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #63M

9. API Well No.

30-039-26311

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DK completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/5/00 MIRU Key #18. ND WH & NU BOP. RIH w/bit & tagged DV tool @ 5273'. RIH w/mill & milled DV tool down to 5278'. PR - OK. COOH w/mill. RU Blue Jet & ran GR/CCL/CBL from 7910' to surf. TOC - 3655' (7" shoe @ 3940'). RIH w/bit & drilled out shoe from 7910' - 7940'. RIH w/4-1/2" CIBP & set @ 7939'. PT - 500 psi - 30 min. - Good test. RU Blue Jet & perforated DK interval w/.34" holes as follows:

7930' - 7937'; 7915' - 7921'; 7900' - 7902'; 7854' - 7869' Total 42 holes

RIH w/4-1/2" packer & set @ 7652'. BJ acidized perfs w/1500 gal 15% HCL & ballsealers. Released pkr & knocked balls off. COOH w/packer. RU to frac. Pumped 11,382 gal 70 Quality N2 foam w/10,210 scf N2. Pumped a 2500 gal foam pad w/4500# 100 mesh sand followed by 12,500 gal 70 Quality foam w/93,221 # 20/40 LC sand. ATR-35 bpm, ATP - 5700 psi; ISDP - 5846 psi. Flowed back on 1/4" & 1/2" chokes for approx. 31 hours.

ND Frac lines. GIH w/2-3/8" 4.7# tubing and set @ 7812' w/"F" nipple set @ 7781'. ND BOPs & NU WH. Pumped off check. RD & released rig 4/13/00

14. I hereby certify that the foregoing is true and correct

Signed

Patsy Clugston

Title Sr. Regulatory/Proration Clerk

Date 4/14/00

(This space for Federal or State Office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *mt*

NMOCD