

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #100M
9. Pool name or Wildcat Blanco MV-72319; Basin DK-71599

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter <u>C</u> : <u>1164'</u> feet from the <u>North</u> line and <u>1844'</u> feet from the <u>West</u> line Section <u>35</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6380'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 4-1/2" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH w/6-1/4" bit & drilled out cement from 3687' - 3730'. PT rams and casing to 1500 psi. OK. Drilled ahead to 7767' (TD). TD reached 5/12/00. COOH. RIH w/4-1/2" 11.60#, L-80 casing and set @ 7767' with Baker ECP @ 5036' and DV tool @ 5034'. Pumped 1st stage lead - 150 sx (320 cf) class H 35:65 POZ w/6% gel, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-32 @ yield 2.13. Tail - pumped 50 sx (63 cf) C1 H w/3% FL-25, 1/4#/sx Cello-flake, 5#/sx Gilsonite @ 1.27 yield. Displaced plug w/120 bbls. Bumped plug @ 1850 hrs 5/12/00 w/860#. ECP set @ 1130#. Dropped DV dart & PU to 800# & opened DV tool @ 5034'.

Pumped 2nd stage, Lead-85 sx (164 cf) 35:65 POZ Type 3 w/6% gel, 3% KCl, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.02% Static free, 0.4% FL-32 @ yield 1.93. Tail pumped 50 sx (70 cf) Type 3 cement w/1% CaCl2, 1/4#/sx Cello-flake @ 1.4 yeild. Displaced plug w/78 bbls. Plug down @ 2010 hrs w/1760 psi. Plug held. Circ. 55 bbls (126 cf) cement to surface. ND BOP & set slips and cut off casing. RD & released rig 5/13/00. Will C/O stage tool & cement & PT casing when completion rig completes DK interval.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/15/00
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERRIN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 30 DATE MAY 16 2000
Conditions of approval, if any: