

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
2. Name of Operator Phillips Petroleum Company	8. Well No. SJ 29-6 Unit #100M
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	9. Pool name or Wildcat Basin Dakota 71599
4. Well Location Unit Letter <u>C</u> : <u>1164</u> feet from the <u>North</u> line and <u>1844</u> feet from the <u>West</u> line Section <u>35</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6380' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Dakota completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/00 MIRU Key Energy #40. ND WH & NU BOP. PT-OK. RIH & drilled 25' cement to 5035' & drilled out stage tool @ 5035'. Circ. hole, then drilled out cement from 7696-7721' & DC @ 7750'. Circ. COOH. Ran GR/CCL/CBL, TOC - 3550'. RIH w/packer & et @ 60. PT 4-1/2" casing -500 psi - 20 min & 5000 psi - 10 min. Good test. Released packer & COOH. Perforated DK interval with .36" @ 1 spf - 30 holes

7676' - 7693'; 706' - 7610'; 7591' - 7596

RIH & set packer @ 7401'. Acidized perms w/1500 gal 7-1/2% HCL & ballsealers. Unset packer & knocked balls off. COOH. RU to frac. Pumped 2 slickwater pads (62,412 gal total) and 82,824 gal slickwater followed by 18,901 # TLC 20/40 proppant. Flushed w/4,620 gal slickwater. Flowed back on 1/4" & 1/2" choke for 6-1/2 hrs. Well died. RD flowback equip. RIH w/2-3/8" tubing & cleaned out to PBTD @ 7750'. PUH & landed tubing @ 7657' with "F" nipple set @ 7624'. ND BOP & NU WH. RD & released rig. Turned well over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 6/20/00
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Original Signed by STEVEN N. HAYDEN

Conditions of approval, if any:

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE JUN 29 2000