

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26337
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____				8. Well No. SJ 29-6 Unit #100M	
2. Name of Operator Phillips Petroleum Company 017654				9. Pool name or Wildcat Blanco MV - 72319; Basin DK - 71599	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401					
4. Well Location Unit Letter <u>C</u> : <u>1164</u> Feet From The <u>North</u> Line and <u>1844'</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County					
10. Date Spudded 5/5/00	11. Date T.D. Reached 5/12/00	12. Date Compl. (Ready to Prod.) 11/16/00	13. Elevations (DF & RKB, RT, GR, etc.) 6380' GL	14. Elev. Casinghead	
15. Total Depth 7767'	16. Plug Back T.D. 5760' (CIBP)	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde - 5087' - 5560'					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL					22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	333'	12-1/4"	200 sx Type 3	5 bbls
7"	20#, J-55	3730'	8-3/4"	L-500 sx Type 3	
				T-50 sx Type 3	10 bbls
4-1/2"	11.6# L-80	7767	6-1/4"	L-150 sx C1H& 85 sx POZ	
				T-50 sx C1 H & 50 sx Type3	TOC @ 3550'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5521'	n/a
					4 7#		

26. Perforation record (interval, size, and number) Blanco Mesaverde @ 1 spf .38" holes 5087' - 5560' 54 holes total (see MV completion sundry dated 11/21/00 for details)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5087' - 5560'	1000 gal 15% HCl
	5087' - 5560'	1156 bbls 60 Quality slickwater w/ 1.961.400 scfN2 & 65.440# 20/40sno

28. PRODUCTION							
Date First Production 11/17/00		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing to sales	
Date of Test 11/17/00	Hours Tested 24 hrs	Choke Size 1.250"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 1.8 mmcf	Water - Bbl. @ 5 bbls	Gas - Oil Ratio
Flow Tubing Press. 750 psi	Casing Pressure 800 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1.8 mmcf	Water - Bbl. 5 bbls	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) producing to sales						Test Witnessed By Jerry Loudermilk	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston

Printed

Patsy Clugston

Sr. Regulatory Clerk

11/21/00

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2517	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2652	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3282	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5057	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5137	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5437	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5757	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6677	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7417	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7617	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1442			Nacimiento				
2517	2652	135	Sandstone				
2652	2987	335	Shale & sandstone				
2987	3282	295	Shale, coal & sandstone				
3282	3507	225	Marine Sands				
3507	5057	1550	Sandstone/shale				
5057	5137	80	Sandstone/shale				
5137	5437	300	Sandstone/shale				
5437	5767	330	Sandstone/shale				
5767	6677	910	Shale				
6677	7417	1650	Sandstone/shale				
7417	7482	65	Limestone/shale				
7482	7617	135	Sandstone/shale				
7617	7767	150	Sandstone/shale				
			Tops estimated by John Birche				contract geologist.