Submit 3 Conies To Appropriate District

State of New Mexico

	Form	C-	103
icad	March	25	1000

Office	Energy, Minerals and			Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240	237		WELL API NO.		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-039-26337 5. Indicate Type of Lease	
District III	2040 South		STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	IM 8/305	6. State Oil & G		
2040 South Pacheco, Santa Fe, NM 87505			o. State Off & C	sas Lease No.	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOBLES) 1. Type of Well: Oil Well Gas Well 2. Name of Operator Phillips Petroleum Company 3. Address of Operator 5525 Highway 64, NBU 3004, 4. Well Location Unit Letter C: Section 35	Other Farmington, NM 87401 1164 feet from the Township 298	North line and Range 6W ether DR, RKB, RT, GR, ether DR, RT, GR, ether DR, RT, GR, ether DR	San Juan 29-6 8. Well No. SJ 29-6 Uni 9. Pool name or Basin DK & Bl 8144 feet f	t #100M	
E. Carlos		6380' GL		The state of the total distribution of the state of the s	
	Appropriate Box to Indi	1			
NOTICE OF INT			BSEQUENT R		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	L	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB) <u> </u>		
OTHER:		OTHER: MV comp	etion of DK/MV	well	
12. Describe Proposed or Complet of starting any proposed work). or recompilation. MIRU Key Energy #940. Kf & set @ 5760'. Load hole spf .36" holes as follows 5437'-39'(3'); 5396'-98' 5209'-11'(3'); 5195'-97'(RIH w/4-1/2" Ret. packer Pumped 1156 bbl 2% KCl woon 1/4" and 1/2" choke. F & landed tubing @ 5521' rig. Turned well over to commingling both the MV a	SEE RULE 1103. For Mu ill well w/water. ND WH e & PT casing & CIBP @ s: 5558'-60'(3'); 5501' (3'); 5358'-60'(3'); 51 (3'); 5176'-78'(3'); 51 & set @ 5420'. Acidiz (1,961,400 scf N2 - 60 RD flowback equipment. with "F" nipple set @ production to test the	Itiple Completions: Attack & NU BOP. PT-OK. CO 5760. OK. COOH. RU -03'(3'); 5484'-86'(3:326'-28'(3'); 5306'-0. 11'-13'(3'); 5099-510 red perfs w/1000 gal 1 Quality Slickwater ar Kill well w/2% KCL. 5488'. ND BOP & NU Well MV interval before a	h wellbore diagram OH w/tubing. R Blue Jet & perf ('); 5466'-68'(3'); 5276'-7 (1'(3'); 5087-89 (5% HCl in two s nd w/65,440 # 20 RIH & C/O fill MH. Pumped off adding final MV	n of proposed completion RIH w/4-1/2" N-1 CIBP Forated Mesaverde @ 1 3'); 5455'-57'(3'); 78'(3'); 5264'-66'(3'); 9'(3'); Total 54 holes stages. RU to frac. 10/40 sand. Flowed back 1 to CIBP @ 5760'. PU check. RD & released interval and	
I hereby certify that the information above	e is true and complete to the b	est of my knowledge and bel	ief.		
SIGNATURE LATSY	· (lugotm	TITLE Sr. Regulatory	/Proration Cler	k DATE <u>11/21/00</u>	
Type or print name Pat	sy Clugston		Tele	phone No. 505-599-3454	
(This space for State use)		DEPUTY OIL & G	AS INSPECTOR, DI	ST. #0 NOV 2 2 2000	
APPROVED BY	y STEVEN N. HAYDEN	TITLE		DATE	
Conditions of approval, if any:					