

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 3003926338	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-46	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. San Juan 29-6 Unit #101M	
9. Pool name or Wildcat Blanco MV-72319; Basin DK - 71599	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>0</u> : <u>792'</u> feet from the <u>South</u> line and <u>1137'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6492'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: 7" casing report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH w/8-3/4" bit & tagged cement @ 304'. Drilled cement from 304' to 335'. Then drilled ahead to 3800'.

Conditioned hole. RIH w/7" 20#, J-55 casing and landed @ 3800'. RU to cement. Lead - pumped 500 sx (1250 cf) Type 3 35/65 POZ, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02% Static Free mixed at 12 ppg, 2.5 yield. Tail - pumped 50 sx (70 cf) Type 3, 1/4#/sx Cello-flake, 1% CaCl₂, mixed at 14.5 ppg, 1.4 yield. Displaced w/152 bbls H₂O. Plug down at 2330 hrs 5/16/00. Float held. Had approx. 80% returns during pumping. Had 30+ bbls of the 40 bbls H₂O pumped ahead to surface. No cement to surface. ND BOP, set slips and cut off casing. NU BOP & manifold. PT - OK. RU to run temperature survey. TOC - 910'.

Tom Ferg talked to Charlie Perrin (OCD) about TOC and gave okay to proceed with drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 5/26/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 5

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

MAY 30 2000