

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

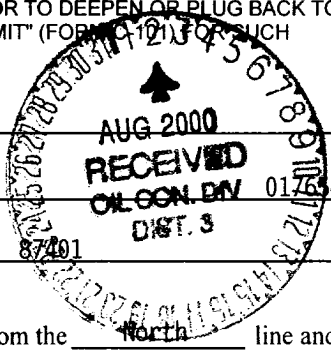
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26339	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-46	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #94M	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6527'	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-121) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>F</u> : <u>2370'</u> feet from the <u>North</u> line and <u>1845'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	Spud Report <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/26/99

MIRU Key Energy #94M. Spud 12-1/4" hole 2 1800 hrs 7/26/00. Drilled ahead to 335'. Circ. RIH with 9-5/8", 36#, K-55 casing and set @ 333'. RU to cement. Pumped 220 sk (317 cf - 56.45 bbl slurry) Type III, 2% CaCl₂, 1/4#/sx Cello-flake. Displaced w/23 bbls H₂O. Plug down @ 0425 hrs 7/27/00. Circ. 10 bbls (56 cf) good cement to surface. WOC. NU WH & NU BOP and manifold. PT BOP, manifold and casing to 250 psi and then 1200 psi, falls to 400 psi. No leaks at surface. RIH to tag cement. No cement in casing, over displaced. TOH. RIH w/ packer & set @ 320'. PT BOP, manifold and casing to 1500 psi with rig pump. Test Good. COOH w/packer.

Tom Ferg called Charlie Perrin on 7/27/00 and discussed plans to test with packer & then 2 stage intermediate casing cement to assure 7" cement to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 7/31/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

AUG - 2 2000

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: