Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26339 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E-289-46 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.) FEB 9001 1. Type of Well: San Juan 29-6 Unit 009257 Oil Well Gas Well X Other 8. Well No. 2. Name of Operator Phillips Petroleum Company 017654 SJ 29-6 Unit #94M 3. Address of Operator 9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location 2370' 1845' feet from the North line and feet from the West Unit Letter County Rio Arriba Section 16 **Township** 29N **NMPM** Range 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6527' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING PLUG AND** Γ **CHANGE PLANS** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON ABANDONMENT CASING TEST AND **PULL OR ALTER CASING MULTIPLE CEMENT JOB** COMPLETION OTHER: Mesaverde completion OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 1/22/01 Ran Production logs across Dakota. Kill well. ND WH & NU BOP. PT-OK. RIH & set CIBP @ 5935'. Load hole & PT to 2000 psi - good test. POOH. Ran GSL/GR & CBL. Corrected TOC, 3610'. Perforated MV perfs @ 1 spf.34" holes as follows:

5698', 5683', 5671', 5663', 5655', 5613', 5602', 5588', 5539', 5479', 5405', 5381', 5357', 5270', 5249', 5236', 5200', 5175', 5030' and 4980'. Total 20 holes

Acidized perfs w/1500 gal in 2 stages (750 each). RU to frac. Pumped 20# Linear gel, 70 Q foam (150,000 gal) and 83,720 # 20/40 Brown sand. Flowed back 1/4" & 1/2" chokes. RD flowback equipment. RIH with 2-3/8" 4.7# tubing and & cleaned out fill to CIBP @ 5835'. PU & landed tubing @ 5710' & "F" nipple set @ 5676'. Pumped off expendable check and RD & released to production department 1/26/01 to first delivery MV only. Will add Lewis Shale interval of MV & then drill out CIBP to DHC MV/DK production later.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Alsy	- augh	TITLE_Sr. Regulatory/Proration Clerk_DATE1/30/01
Type or print name	Patsy Clugston	Telephone No. 505-599-3454
(This space for State use)	NED BY CHARGE T. POWER	DEPUTY OIL & GAS INSPECTOR, DIST. ♣5 FEB -1 2001
APPROVED BY	: T. PSTEN	TITLE DATE