State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26339 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E-289-46 SUNDRY NOTICES AND REPORTS ON WELL'S 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACA TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM (\$101) FOR \$105 PROPOSALS.) 1. Type of Well: **San Juan 29-6 Unit** 009257 Oil Well Gas Well X Other 2. Name of Operator 8. Well No. Phillips Petroleum Company SJ 29-6 Unit #94M 3. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 Basin DK-71599: Blanco MV - 72319 4. Well Location 2370' North 1845 ' Unit Letter feet from the line and feet from the line Section 16 Township 29N Range 6W **NMPM** County Rio Arriba 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6742' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE** CASING TEST AND COMPLETION **CEMENT JOB** OTHER: X OTHER: Add Lewis Shale drillout CIBP & commingle 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 7/24/01 LO/TO location. Set plug in F nipple. MIRU Key #29. COOH w/tubing. RIH & set CIBP & 5003'. PT-casing & CIBP. RD & released Key. NU flowback equipment. RU Blue Jet & perforated Lewis Shale interval @ 1 spf .36" holes - 4854'-4856', 4827' - 4829', 4758'-4760', 4675'-4677', 4605'-4607'. 4584'-4586', 4512'-4514', 4449-4451', 4410'-4412', 4200' 4202'. Total 30 holes. Acidized perfs w/1000 gal 15% HCl. RU to frac. Pumped 71,610 gal 60 Quality N2 30# X-linked foam w/219,364 # 20/40 sand & 727 mscf N2. Flowed back on 1/4" and 1/2" chokes. NU WH. Waiting to run tubing. 9/21/01 MIRU Key #29. ND WH & NU BOP. Killed well w/30 bbls clay water. RIH w/tubing & mill & tagged sand @ 4758'. C/O & D/O CIBP @ 5003' and 5140' and then CIBP @ 5935'. C/O to PBTD @ 7854'. PU & landed tubing @ 7833' w/"F" nipple set @ 7825'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 9/27/01. Well put back on line as commingled on 9/28/01 per DHC 479AZ approved 8/1/01. I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory/Proration Clerk DATE_ Type or print name Patsy Clugston Telephone No. 505-599-3454 (This space for State use)
Original Stoned by STATEM HAYDEN DEPUTY OIL & GAS INSPECTOR OFF APPROVED BY TITLE Conditions of approval, if any: