Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED
<b>QMB</b> NO. 1004-0135
Expires: November 30, 2000

	Expires:	November	30,
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SUBMIT IN TRIPLICATE - Other instructions on reverse side   7. If Unit or CA/Agreement, Nat	DURALIOELANI	MANACEMENT		Expires: November 30, 2000
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.   The National Address of the Proposal Submit in TRIPLICATE - Other Instructions on reverse side   The National Address   The Nati	BUREAU OF LAIN	MANAGEMENT	F-*	5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other Instructions on reverse side  7. If Unit to CA/Agreement, Nat Well Name and No.  SUBMIT IN TRIPLICATE - Other Instructions on reverse side  7. If Unit to CA/Agreement, Nat New	SUNDRY NOTICES AF	ID REPORTS ON WELLS		NMNM05220
SUBMIT IN TRIPLICATE - Other Instructions on reverse side   7. If Unit or CA/Agreement, Nat   1. Type of Well   Gas Well   Other   2. Name of Operation   Sas Well   Other   3. New York   3. New Yo			Commence of the Control of the Contr	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on reverse side   1. Type of Well			2012 JUN -3	1
2. Name of Operator Phillips Petroleum Company  3a. Address  5525 Highway 64, NBU 3004, Farmington, NM 87401  505-599-3454  10. Field and Pool, or Explorator Spatial Control (Foolage, Sec., T. R. M., or Survey Description)  11. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  13. Notice of latent  14. Subsequent Report  15. Subsequent Report  16. Change Plans  17. Change Plans  18. Well Name and No.  19. Aprilab.  19. Aritice  10. Field and Pool, or Explorator  10. Reclamation  10. TYPE OF ACTION  11. Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  17. TYPE OF SUBMISSION  17. TYPE OF ACTION  18. Subsequent Report  18. Well Name and No.  19. Aritice  19. Aritice  10. Field and Pool, or Explorator  19. Aritice  10. Field and Pool, or Explorator  10. Interval Interval  11. Describe Proposed or Completed Operation (Clearly state all Pertinent details, including estimated starting date of any proposed work and approximate during the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA Regulated subsequent reports stall be filed with following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the determined that the final sits is ready for final inspection.)  19. 21. Oz MIRU Key #29. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & set CIBP @ 5015'. PT plug & casing. OK. POOH. Perf'd Lewis Shale @ 1 spf. 34" holes. 4961'. 4935'. 4915'. 4903'. 476'. 4670'. 4655''. 4612'. 4595'. 4522'. 4484'. 4473'. 4408'. 4363'. 4349'. 4333'. 4306'. 4257''. 4149'. 4122' = t. 20 holes. Decided to squeeze Lewis. RIH & set plug on WL @ 4200'. Estab. injection rate. RIH w/retainer set @ 4084'. PT-OK. Pumped 50 sx Premium Lite cement (114.5 cf) & displaced to retaine 4084''. String out of retainer & reversed 3 sx cement. POOH. MOC. D/O cement. Circ. hole & POOH w/n Ran GR/CCL & CBL. TOC @ 4120'. Pmped 50 sx Pr	SUBMIT IN TRIPLICATE - Ot	ner instructions on reverse side		7. If Unit or CA/Agreement, Name and
Oil Well     Gas Well   Other   S.   Well Name and No.	Well			NMNN78416A B & C
Phillips Petroleum Company  3a. Address  5525 Highway 64. NBU 3004. Farmington, NM 87401  5526 Highway 64. NBU 3004. Farmington, NM 87401  505-599-3454  Location of Well (Footage, Sec. T. R. M. or Survey Description)  Section 26, T29N. R6W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Change Plans  Production (Surt/Resume)  Water Shirt  Casing Repair  Recomplete  Convert to Tajection  Plug Back  Water Disposal  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dura If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent marked Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Requered subsequent reports shall be filed only and the determined that the final site is ready for final inspection.)  3/21/02 MIRU Key #29. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & set CIBP @ 5015'. PT plug & casing - OK. POOH. Perf'd Lewis Shale @ 1 spf. 3.4" holes - 4961'. 4935'. 4936'. 4670'	Well X Gas Well Other			4
3a. Address   5525 Highway 64, NBU 3004, Farmington, NM 87401   505-599-3454   505-599-3454   10. Field and Pool, or Exploration   11. Country or Parish, State   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION   Water Shutch   12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   TYPE OF SUBMISSION   TYPE OF ACTION   Water Shutch   13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Complete Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Complete Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate data   13. Describe Proposed or Complete Operation (Clearly and Describe Proposed work and approximate data   13. Describe Proposed work and app	•			
5525 Highway 64, NBU 3004, Farmington, NM 87401  505-599-3454  Location of Well (Footage, Sec., T., R., M., or Survey Description)  Unit C. 1190' FNL & 1850' FNL Section 26, T29N, R6W  10. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Deepen Production (Start/Resume) Acidize Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Tift be proposed to Complete Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dura file the proposal to deepen directionally or recomplete horizonally, give subsurface locations and measured and rue vertical depths of all pertinent rarker following completion of the involved operation. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall itselfing bas been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the determined that the final site is ready for final inspection.)  3/21/02 MIRU Key #29. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & set CIBP @ 5015'. PT plug & casing OK. POOH. Perf'd Lewis Shale @ 1 spf .34" holes - 4961', 4935', 4915', 4903', 476', 4670' 4655', 4612', 4595', 4522', 4484', 4473', 4408', 4363', 4349', 4333', 4306', 4257', 4149', 4122' = t 20 holes. Decided to squeeze Lewis. RIH & set plug on UL @ 4200'. Estab. injection rare RIH w/retainer set @ 4084'. PT-OK. Pumped 50 sx Premium Lite cement (114, 5 cf) & displaced to retaine 4084'. Sting out of retainer & reversed 3 sx cement. POOH. WOC. D/0 cement. Circ. hole & POOH w/m Ran GR/CCL & CBL. TOC @ 4120'.  RIH w/bit & tagged cement @ 4430'. D/0 cement to 4480'. Circ. hole. Reperf'd Lewis Shale perfs (s as above except didn't do 4122')=now 19 holes. Acidized perfs w/1000 gal 15x HCl. ND BOP, NU WH. Free Proposal Completed Completed Proposal Completed Completed Completed Completed Completed Completed Completed		3h Phone No. (inc.	lude area code)	
4. Location of Well (Pootage, Sec., T., R., M., or Survey Description)  Unit C, 1190' FNL & 1850' FWL  Section 26, T29N, R6W  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent				
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TYPE OF SUBMISSION    Notice of Intent	40 OUEQU ADDDODDIATE E	OV(ES) TO INDICATE NATURE	E OF NOTICE PER	
Notice of Intent    Acidize	12. CHECK APPROPRIATE B	JA(ES) TO INDICATE NATURE		
Alter Casing Practure Treat Reclamation Well Integrity Casing Repair New Construction Recomplete X Other Administratory Committee Recomplete Re	TYPE OF SUBMISSION		TYPE OF ACTION	
Casing Repair   New Construction   Recomplete   X Other Add   interval to   Change Plans   Plug and Abandon   Temporarily Abandon   Interval to   Commingle I   Commingl	Notice of Intent	Acidize Deepen	Production	n (Start/Resume) Water Shut-Off
Casing Repair   New Construction   Recomplete   X Other Add   interval to   Change Plans   Plug and Abandon   Temporarily Abandon   Interval to   Commingle I   Commingl		Alter Casing Fracture Tree	at Reclamati	ion Well Integrity
Change Plans	X Subsequent Report			
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57 107 02. NOT BITC PO. 127 2 07 40. O. 12 207 42.	above except didn't do 4122')=nd leased Key #29 - 3/27/02. 4/3/02 l 30# X-link gel & 710,000 scf Ni /40 proppant. Flowed back on 1/4 NU BOP. PT_OK. RIH & D/O CIBP 2 t @ 7758' w/"F" nipple set @ 775	ow 19 holes. Acidized performance Frac'd Lewis Shale w73,200 Performance w73,200 Perfo	s w/1000 gal 15% D gal of scf 300 followed by 60, wback equip. 5/ D @ 7821'. COOH	( HCl. ND BOP, NU WH. RD & NO foam consisting of 29,600 700 gal foam w/199,980# (14/02. MIRU Key #29. ND WH. RiH w/2-3/8", 4.7# tbg &
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)  Patsy Clugston as C Sr. Regulatory/Propation Clerk	: (Printed/Typed)	ENTERED	Sr. Regulato	ry/Propation Clerk
Latsy Chest HIN 0 5 2002 5/31/02	Latin Chest	11N 0 5 2002	5/31/02	TO M. P. Marielle
THIS SPACE FOR FEDERAL OR STATE OFFICE USE JUN 0 5 2002	() THIS		TE OFFICE USE	JUN 0 5 2002
Approved by BY Title Title FARMINGTON FIELD OFFICE	ed by	BY MI Title	, FA	RMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not water or office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	at the applicant holds legal or equitable title to t	ose rights in the subject lease		MU