

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05220
2. Name of Operator Phillips Petroleum Company		6. If Indian, Allottee or Tribe Name PH 3-36
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401	3b. Phone No. (include area code) 505-599-3454	7. If Unit or CA/Agreement, Name and/or No. NMNM78416A B & C
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 1190' FNL & 1850' FWL Section 26, T29N, R6W		8. Well Name and No. SJ 29-6 Unit #69M
		9. API Well No. 30-039-26340
		10. Field and Pool, or Exploratory Area Basin Dakota and Blanco Mesaverde
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Added LS</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>interval to MV &</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>commingle DK/MV</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/21/02 MIRU Key #29. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & set CIBP @ 5015'. PT plug & casing - OK. POOH. Perf'd Lewis Shale @ 1 spf .34" holes - 4961', 4935', 4915', 4903', 476', 4670', 4655', 4612', 4595', 4522', 4484', 4473', 4408', 4363', 4349', 4333', 4306', 4257', 4149', 4122' = total 20 holes. Decided to squeeze Lewis. RIH & set plug on WL @ 4200'. Estab. injection rate. RIH w/retainer set @ 4084'. PT-OK. Pumped 50 sx Premium Lite cement (114.5 cf) & displaced to retainer @ 4084'. Sting out of retainer & reversed 3 sx cement. POOH. WOC. D/O cement. Circ. hole & POOH w/mill. Ran GR/CCL & CBL. TOC @ 4120'.

RIH w/bit & tagged cement @ 4430'. D/O cement to 4480'. Circ. hole. Reperf'd Lewis Shale perfs (same as above except didn't do 4122')=now 19 holes. Acidized perfs w/1000 gal 15% HCl. ND BOP, NU WH. RD & released Key #29 - 3/27/02. 4/3/02 Frac'd Lewis Shale w/3,200 gal of scf 3000 foam consisting of 29,600 gal 30# X-link gel & 710,000 scf N2. Pumped a 12,500 gal pad followed by 60,700 gal foam w/199,980# 20/40 proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equip. 5/14/02. MIRU Key #29. ND WH & NU BOP. PT-OK. RIH & D/O CIBP 2 5015' & 5900'. C/O to PBD @ 7821'. COOH. RIH w/2-3/8". 4.7# tbg & set @ 7758' w/"F" nipple set @ 7750'. ND BOP, NU WH. PT-OK. Pumped off exp. check. RD & released rig 5/15/02. Well DHC per 717AZ Order on 5/16/02.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ENTERED
Patsy Clugston
Sr. Regulatory/Protection Clerk

Date
5/31/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUN 05 2002

Approved by

BY

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOcn