SUBMIT IN TRIPLICATE* IINITED STATES

(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

	IED 2		
DEPARTME	INT OF	THE IN	NTERIO

5. LEASE DESIGNATION AND SERIAL NO.

(7):	SF-0/8284							
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
APPL	ICATION FOR F	<u>PERMIT TO DR</u>	ILL OR DEEPE	<u> </u>				
In. TYPE OF WORK	, [v]				7. UNIT AGREEMENT NAME	3		
DR		DEEPEN L						
b. TYPE OF WELL OIL	C48 [V]		ana n	- [7]	San Juan 29-6 l			
	GAS X OTHER		SINGLE MULTIPI	E X	8. FARM OR LEASE NAME,	WELL NO.		
2. NAME OF OPERATOR					SJ 29-6 Unit #7	76M		
Phillips Petroleu	m Company				9. API WELL NO.	OFI		
3. ADDRESS AND TELEPHONE					30-039-	26341		
5525 Highway 64,	NBU 3004, Farmingto	on, NM 87401	505-5	99-3454	10. FIELD AND POOL, OR W			
4. LOCATION OF WELL (Repo	rt location clearly and in accord	ance with any State requireme	nts 1		Basin Dakota ar	nd		
At surface	0 AFF' FI		10312153		Blanco Mesavero	de		
Unit E, 1652' FNL At proposed prod. zone	& 400 FWL	7863			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
Same as above			01		Section 23. T29N. R6W			
	DIRECTION FROM NEAREST TOW	N OR POST OFFICIES.	MAR 2000 -		12. COUNTY OR PARISH 13. STATE			
21.5 miles east o	f Blanco, NM	R C; R	ECEIVED S		Rio Arriba,	NM		
15. DISTANCE FROM PROPOSE	D*	7.16. NO	L COM DOMSE	17. NO. OF	ACRES ASSIGNED			
LOCATION TO NEAREST PROPERTY OR LEASE LINE		· \\\	DIST 3 1273:24 acres	TO THIS	well 320 W/2			
(Also to nearest drlg. unit 18. DISTANCE FROM PROPOSE		122	12/3.24 dCres	20 70717		N/ Z		
TO NEAREST WELL, DRILL	d location* ing, completed, lease, ft. 1200'fr		POSED DEPTH	20. RUTARY	Y OR CABLE TOOLS			
OR APPLIED FOR, ON THIS	LEASE, FT. 1200 Tr	om 29-6 #2/A	RI 11 7660	1	Rotary			
21. ELEVATIONS (Show wheth			cilon to subject to tech					
	6449' unprepared	groundlevel procedu	ural revisw pursuant t	0 43 CFF	1st Qtr 20	000		
23.	F	PROPOSED CASING AND C	peal pursuant to 40 C EMENTING PROGRAM	117 0100.	•			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		OUANTITY OF CEME	ENT		
12-1/4"	9-5/8"	36#, J/K-55	320' *	159 sx	(141 yield = 222)	cf) Type II		
8-3/4"	7"	20#, J/K-55	3930'		sx(2.9 yield = 99			
				T-100	sx(1.41 yield = 1	41cf)Type III		
6-1/4"	4-1/2"	11.6 #, I-80	7866		(2.13 yield = 527)	. • .		

- The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability.
- The cement for the 4-1/2" casing is designed to cover the open hole section to 100' above the Cliffhouse Sandstone. Circulation/squeeze cementing will be conducted to isolate the Lewis Shale interval prior to its completion (see attached drilling prognosis for more details on this and mud program).

See attached for details on BOP equipment and Cathodic Protection.

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

The gas pipeline qualifies for the APD/ROW process (see WFS pipeline plat attached).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; If proposal is to	deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill o
deepen directionally, give postinent data on subsurface locations and measured	
signed Talsey Clugh	TITLE Sr. Regulatory/Proration Clerk DATE 1/31/00
(This space for Federal or State office use)	
PERMIT NO.	APPROVAL DATE
Application approval does not warrant or certify that the applicant holds legal or equitab	sle title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:	
/s/ Charlie Beacham	Team Lead, Petroloum Management FEB 2 8 2000
	TITLE DATE

Patrict I

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980 District II

Instructions on back

811 South First, Artesia, NM 88210

Submit to Appropriate District Office

MOFESSIONAL

District III 1000 Rio Brazos Rd., Aztec, NM 87410 State Lease - 4 Copies Fee Lease - 3 Copies

District IV

2040 South Pacheco Santa Fe, NM 87505

40 South Pacheco, Santa Fe	, NM ¥7505				nem t Luit s				AMI	ENDED REPORT	
7 - SALL Number	 		¹ Pool Code		EAGE DEDIC	CAT	ON PL.				
<u> 20 039-0</u>	6341	715	99		sin Dakota			····		Well Number	
⁴ Pruperty Code 009257				⁴ Property i						76M	
'OGRID No. 017654			ритт.т.т	Operator PS PETROLE					'Elevation 6449'		
017034 1			IHIHI	¹⁰ Surface							
Ul. or lot no. Section E 23	Township 29N	Range 6W	Lot Idn	Feet from the 1652*	the North/South line Feet from the East/W		East/West WEST		County RIO ARRIBA		
		11 Bot	tom Hole	e Location I	Different Fro	m S	urface				
UL or lot no. Section	Township	Range	Lot Ida	Feet from the	North/South line	ŧ .	from the	East/West	line	County	
"Dedicated Acres "Joint of 320 W/2 I		U SIGNED		rder No.	IINTII AII INT	ERE:	STS HAV	E BEEN (CONSC	OLIDATED OR A	
N00°03'E 5280.00' 6 1652'	SF-078 1273.	3284 .24	tion 25.73.73.75	MAR 2001 RECEIV OIL CON. DIST.	10.11.20 GALL. 01.	N00°03'E 5280.00'	Signature Patsy Printed Nam SR. Re Title Januar Date 18 SUR' I hereby cert was plotted or under my correct to the	cy 20, VEYOR Try that the way the best of my to the the way 20, 11/30/	on ry C: 2000 CEF rell location of acid and that belief:	CTIFICATION ion shown on this plat tual surveys made by m t the same is true and	

5277.36'

D'arriet I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

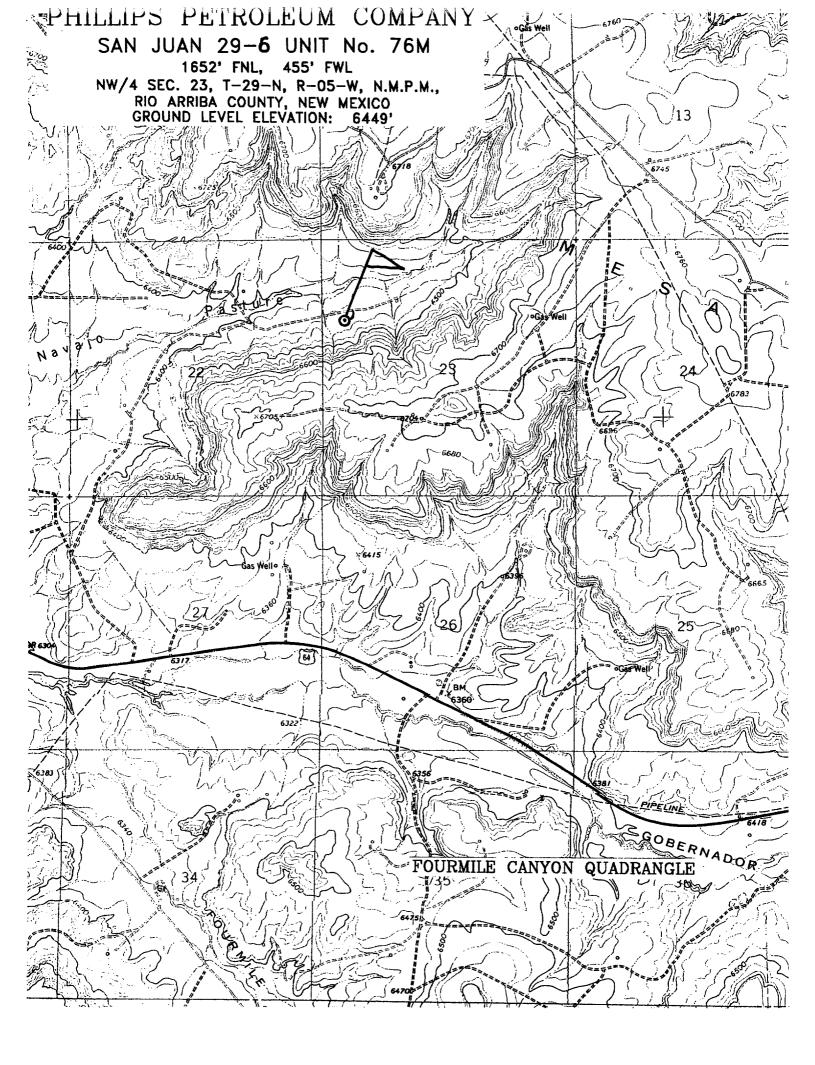
Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

AMENDED PERCET

Fee Lease - 3 Copies

	2040 South Pacheco Santa Fe, NM 87505	
nc .		

2040 South Pache	co, Santa F									J AME	ENDED REPORT
٠ رس	All Number			1 Pool Co	de	REAGE DEDI		'Pool Na			
4 Property	Code	7639	{ / \	72319	5 Property		de			•	Well Number
009257		 			SAN JUAN Operato	29–6 UNIT					76M Elevation
017654								6449'			
<u></u>	Ta.:	Townshi	- p	Lot Idn	Feet from the	North/South line	Fort	from the	East/Wes	t line	County
UL or lot no.	Section 23	29N	6W		1652'	NORTH	4	55"	WES		RIO ARRIBA
			¹¹ Bo	ttom Ho	le Location	If Different Fro	om S	urface	····		.,
UL or lot no.	Section	Township	p Range	Lot Idn	Feet from the	North/South line	Feet	from the	East/Wes	t line	County
" Dedicated Ac	res 13 Joint	or Infill	14 Consolidatio	n Code "	Order No.						
320 W/2	I		U								
NO ALLOW	ABLE W	ILL BE A	ASSIGNED	TO THIS	COMPLETION	N UNTIL ALL IN N APPROVED B	TERE Y TH	STS HAV E DIVISIO	'E BEEN	CONSC	OLIDATED OK A
16	/ —	COO	°53'E		81.32'					CER	TIFICATION
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			. L +						•		
1652	,		*	1					1	_	
1	7				•			L	Trus		usitm
	-	SF-07	78284	1				Signature	01		
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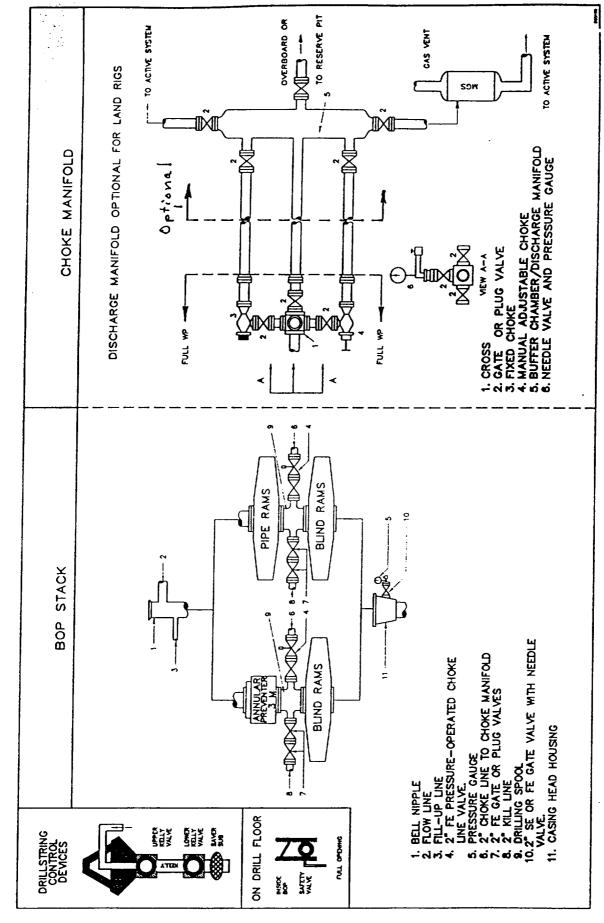


Fig. 2.4. Class 2 BOP and Choke Manifold. .