Form 3160-3 (July 1992)

UNITED STATES (Other re

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

IDEAL	LOFI	MAN	AGEN	MENIT

5. LEASE DESIGNATION AND SERIAL NO. SF-078960

	BONEAGOI	CAIAD IAIMIAM	ALIVIL				5. IF INDIAN, ALLOTTEE OF	R TRIBE NAME
APPLI	CATION FOR F	PERMIT TO	O DR	ILL OR DE	EPE	N L	· · · · · · · · · · · · · · · · · · ·	
la. TYPE OF WORK							7. UNIT AGREEMENT NAMI	E
DRI	LL X	DEEPEN					0 1 00 6	
b. TYPE OF WELL				_		<u> </u>	San Juan 29-6 I	
WELL C	GAS X OTHER			SINGLE ZONE	MULTIPLE ZONE	· XI	8. FARM OR LEASE NAME,	WELL NO.
2. NAME OF OPERATOR							SJ 29-6 Unit #	97 M
Phillips Petroleum	n Company					9	. API WELL NO.	
3. ADDRESS AND TELEPHONE			_			L	30-039-2	6342.
5525 Highway 64, N	NBU 3004, Farmingto	on, NM 87401	<u> </u>	250 77 28 70 3	<u>505-59</u>	9-3454	10. FIELD AND POOL, OR W	
4. LOCATION OF WELL (Repor	t location clearly and in accords	ince with any State r	equirence	and of		ŀ	Basin Dakota a	
At surface	0 1000' FEI		40		~3	Ĺ	Blanco Mesaver	
Unit 0, 1190' FSL At proposed prod. zone	& 1980 FEL		N	FEB 2000	نن	\ .	11. SEC., T., R., M., OR BLK AND SURVEY OR AREA	<u>.</u>
Same as above			12	The second second	-4-7	1 6	Section 35, T2	9N. R6W
	IRECTION FROM NEAREST TOW	N OR POST OFFICE*	2	OIL CON. DIV) (7]	12. COUNTY OR PARISH	13. STATE
21 miles from B	lanco, NM		المنتاج ا	9/41/ 5	0		Rio Arriba,	NM
15. DISTANCE FROM PROPOSEI LOCATION TO NEAREST			1920	OF ACRES IN LEASE	$\sim \sqrt{4}$	17. NO. OF AC	CRES ASSIGNED	
PROPERTY OR LEASE LINE			\ \(\){\(\)	&c1400 acres	500	TOTHISW		-E/2, DK-S/2
(Also to nearest drlg, unit 18. DISTANCE FROM PROPOSE			19. PRC	POSINE DEPTH		20. ROTARY	OR CABLE TOOLS	
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	ING, COMPLETED,			7882			Rotary	
21. ELEVATIONS (Show wheth		This potion i	ا میلما				22. APPROX. DATE WORL	K WILL START*
•	repared groundlevel			est to testinical purauant to 43 (02.0	2nd Qtr 200	n
oozu unpi	repared ground rever			nt to 43 CFR 31		00.5	End Qui Zoo	
23.				EMENTING PROGRA				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	т	SETTING DEPT	н		QUANTITY OF CEM	
12-1/4"	9-5/8"	36#, J/K-	·55	320' *		158.5sx	<u> Type III(1.41 </u>	<u>yield=223 cf)</u>
8-3/4"	7"	20#, J/K-	<u> 55</u>	3832'		L-352 s	sx Type III(2.9	<u>yield=1021 cf</u>
						T-100 s	sx Type III(1.41	yield=141 cf
6-1/4"	4-1/2"	11.6#, I-	-80	7882	'	245.8 s	sx C1 H (2.13 yi	eld=524 cf) *

- * The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability.
- ** The cement for the 4-1/2" casing is designed to cover the openhole section to 100' above the Cliffhouse Sandstone. Circulation/squeeze cementing will be conducted to isolate the Lewis Shale interval prior to its completion (see attached Drilling Prognosis for more details on this and mud program).

 DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

See attached for details on the BOP equipment and Cathodic Protection. "GENERAL REQUIREMENTS"

The pipeline for this well qualifies for APD/ROW process. See attached WFS plat and details in the Surface Use Plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Ads Check	Sr. Regulatory/Proration Clerk DATE 1/31/00
(This space for Federal or State office use)	TILE DATE
PERMIT NO. /s/ Charlie Beecham	APPROVAL DATE PEB 2 4 2000
Application approval does not warrant or certify that the applicant holds legal or equitable tit CONDITIONS OF APPROVAL, IF ANY:	tle to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
	TLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

District I
PO Box 1980, Hobbs, NM 88241-1980
District II

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back

District II BH South First, Artesia, NM BB210 District III Submit to Appropriate District Office

District III 1000 Rio Brazos Rd., Aztec, NM 87410 State Lease - 4 Copies
Fee Lease - 3 Copies

District IV 2040 South Pacheco, Santa Fe, NM 87505 ☐ AMENDED REPORT

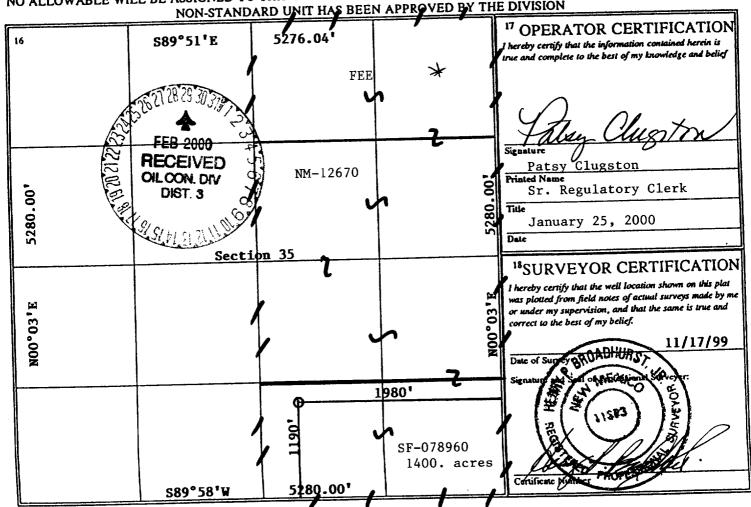
WELL LOCATION AND ACREAGE DEDICATION PLAT

LAM Number	¹ Pool Code	¹ Pool Code 'Pool Name					
20-039-263	72319	Blanco Mesaverde	 				
* Property Code 009257	SAN	SAN JUAN 29-6 UNIT Operator Name PHILLIPS PETROLEUM COMPANY					
OGRID No. 017654	PHILLI						

10 Surface Location

UL or lot no.	35 29N		Township Range Lot ton Peet rolls the 1980		Feet from the 1980	East/West line EAST	RIO ARRIBA		
			11 Bot	ttom Ho	le Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0			<u> </u>	<u> </u>			<u> </u>		
12 Dedicated Acr	es 13 Joint	or Infill 14	Consolidatio	on Code 15	Order No.				
320 E/2		II	U					E BEEN CONS	OLIDATED OR

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I
14) Box 1980, Hobbin, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazus Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back

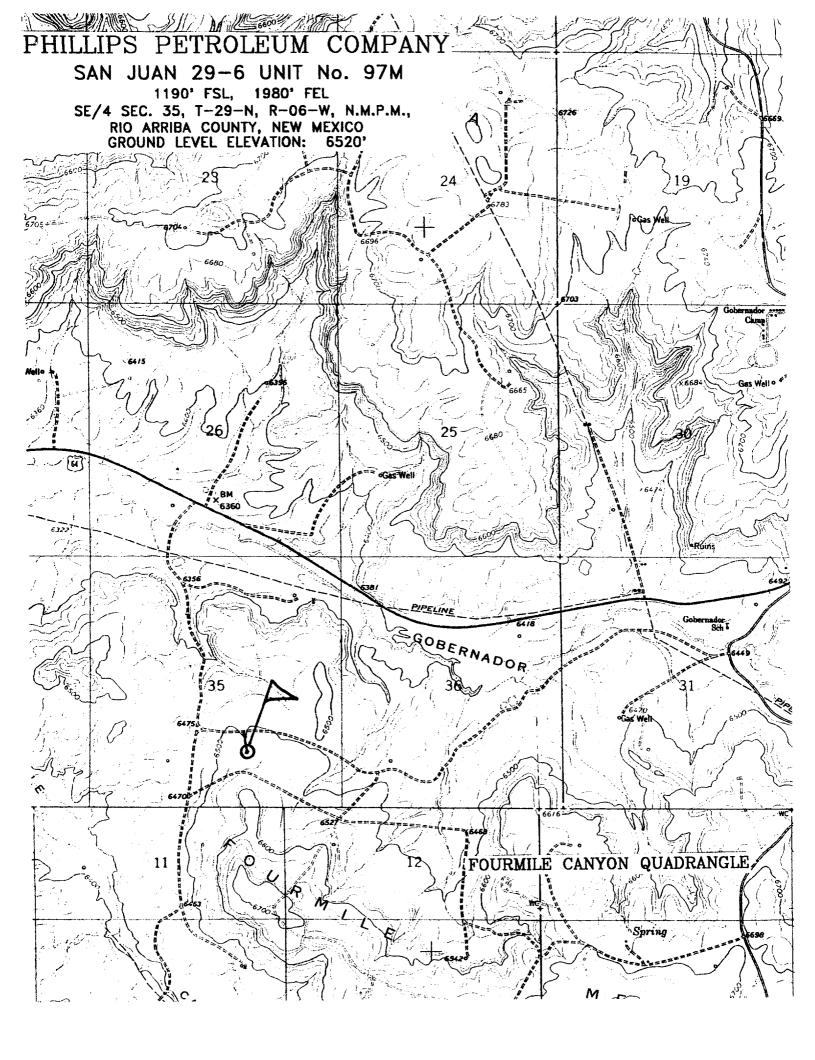
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

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30-039	MY Nu	aber 63	342	2	715	599	ul Code		Bas	sin Dakota	a		' Pool Na	me		
* Property Code 009257			'Property Name SAN JUAN 29-6 UNIT									• Well Number				
'OGRID							PHILLIPS PETROLEUM COMPANY							6	Flevation 6520	
								10 Surf	ace	Location	 т					Ta .
UL or lot no.	Section 3.	- 1	Tuwnshi 29N		Range 6W		ldn	Feet from t		North/South li		Feet from the 1980		East/West line EAST		RIO ARRIBA
	<u> </u>				11 Bot	tom	Hole	e Location	on I	Different	Fror	n S	urface			
UL er lot no.	Sectio	n T	Township Range					Feet from		North/South line			t from the East/West		st line	County
12 Dedicated Ac	res O Jo	iat or 1	lefill	₩ Ç	onsolidatio	a Cod	le l ^u O	rder No.		<u> </u>						
220 0/2		т			U								· · · · · · · · · · · · · · · · · · ·			
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in					4 Sec	tib	n 35				4		Date			
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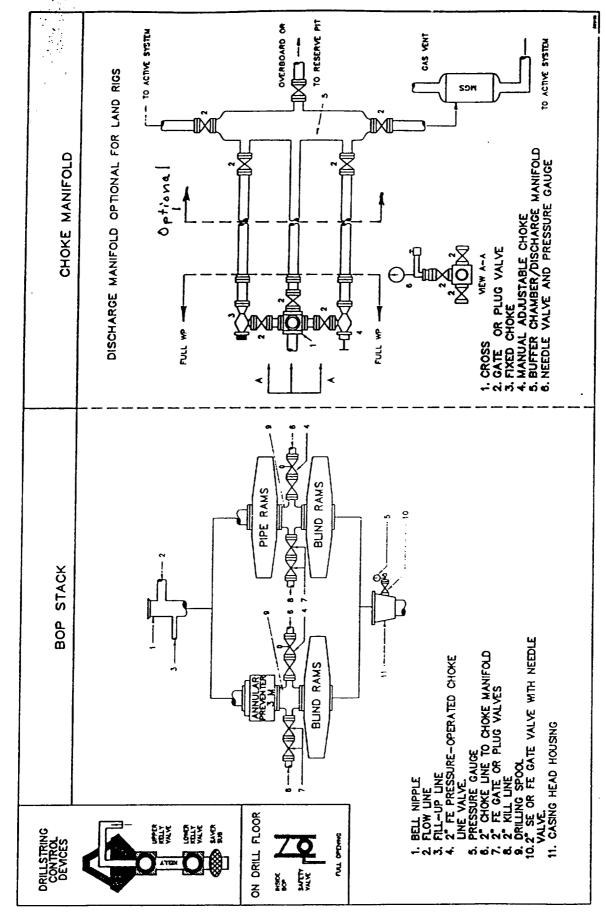


Fig. 2.4. Class 2 BOP and Choke Manifold.