Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

SF-078960

SUNDRY NOTICES AND REPORTS ON WELLS

6. If Indian, Allottee or Tribe Name

	r such proposals.	
SUBMIT IN TRIPLICATE - Other instrucțio	ns on reverse side	7. If Unit or CA/Agreement, Name and/or No
. Type of Well Oil Well X Gas Well Other		San Juan 29-6 Unit 8. Well Name and No.
Name of Operator Phillips Petroleum Company	2000	S.J. 29-6. Unit. #97M 9. API Well No.
a. Address 5525 Highway 64, NBU 3004, Farmington, NM 8740	3b. Phone No. (include area code) 1 505-599-3454	30-039-26342 10. Field and Pool, or Exploratory Area
Unit 0, 1190' FSL & 1850' FEL		Basin Dakota 11. County or Parish, State
Section 35, T29N, R6W		Rio Arriba, NM
12. CHECK APPROPRIATE BOX(ES) To	O INDICATE NATURE OF NOTICE, REPORT.	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize Alter Casin		(Start/Resume) Water Shut-Off Well Integrity
X Subsequent Report Casing Repa	ir New Construction Recomple	te X Other
Final Abandonment Notice Change Plan Convert to I		Dakota completion
Attach the Bond under which the work will be performed at proving completion of the involved operations. If the operation result testing has been completed. Final Abandonment Notices shall be filed determined that the final site is ready for final inspection.) 8/15/00 MIRU Key Energy #29. NU BOP & PT - cement, DV tool and ECP @ 5117'. PT casing (PBTD). Circ. hole. COOH. Ran GR/CCL/CBL 1 Perforated Dakota interval @ 1 spf .36" holes	OK. RIH w/bit & tagged cement @ OK. Continued down to 7765' ar From 7869' to surface. TOC - 357	5100' (above DV tool). D/0 dd D/0 82' cement to 7869'
7828' - 7848' = 21 holes Acidize perfs with 1500 gal 7-1/2% HCL & ball w/4540# 100 Mesh and 100,000 # 20/40 LC sand on 1/4" and 1/2" chokes. RD flowback eqiupme 2-3/8", 4.7# tubing @ 7831' with "F" nipple check and RD & released rig 8/21/00. Turned	. ATR - 40 bpm & ATP - 3900 #. ent. RIH w/tubing and C/O to 786 set @ 7798'. ND BOP, NU WH. PT	ISIP - 2970#. Flowed back 59' (PBTD). PUH & landed 7 - OK. Pumped off exp.
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