

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SF-078960		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator Phillips Petroleum Company			7. Unit or CA Agreement Name and No. San Juan 29-6 Unit		
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401			8. Lease Name and Well No. SJ 29-6 Unit #97M		
3a. Phone No. (include area code) 505-599-3454			9. API Well No. 30-039-26342		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit 0, 1190' FSL & 1850' FEL  At top prod. interval reported below same as above  At total depth same as above			10. Field and Pool, or Exploratory Basin Dakota		
			11. Sec., T., R., M., or Block and Survey or Area Section 35, T29N, R6W		
			12. County or Parish Rio Arriba,		
			13. State NM		
14. Date Spudded 7/8/00			15. Date T.D. Reached 7/16/00		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8/21/00			17. Elevations (DF, RKB, RT, GL)* 6519' GL		
18. Total Depth: MD TVD 7881'			19. Plug Back T.D.: MD TVD 7869'		
20. Depth Bridge Plug Set: MD TVD n/a					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8	36#K-55	0	335	0	200	50	0	5 bbls
8-3/4"	7"	20#J-55	0	3840	0	575	245	0	7 bbls
6-1/4"	4-1/2"	11.6	0	7881	5107	340	114	3570	n/a

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7831'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota			7828' - 7848'	.36"	21	
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7828' - 7848'	1500 gal 7-1/2% HCL & ballsealers
7828' - 7848'	48,388 gal 20# Vistart X-link fluid w/4540# 100 mesh and 100,000 # 20/40 LC sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/29/00	8/29/00	1	→						flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.25"	300#	1180#	→		195	5			flowing to sales

## 28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1591				
Ojo Alamo	2606	2776	Sandstone		
Kirtland	2776	3111	Sandstone & shale		
Fruitland	3111	3406	Sandstone, coal and shale		
Pictured Clf	3406	3631	Marine Sands		
Lewis Shale	3631	5156	Sandstone and shale		
Cliffhouse	5156	5231	Sandstone and shale		
Menefee	5231	5561	Sandstone & shale		
Pt Lookout	5561	5891	Sandstone & shale		
Mancos	5891	6801	Sandstone & shale		
Gallup	6801	7536	Sandstone & shale		
Greenhorn	7536	7601	Limestone		
Graneros	7601	7731	Sandstone & shale		
Dakota	7731		Sandstone & shale		
			Tops provided by John Bircher	contract geologist	

32. Additional remarks (include plugging procedure):

Will flow the Dakota interval until pressures stabilize and then return and add the MV pay and stimulate. This will be a commingled well once both zones are tested and the CIBPs removed between the zones. A application sundry detailing the Dakota foreca

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Patsy Clugston Title Sr. Regulatory/Proration Clerk  
Signature Patsy Clugston Date 8/30/00