Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on

FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995

reverse side)

5. LEASE DESIGNATION AND SERIAL NO. NM-03471

	BUREAU OF	LAND MANA	GEME	NT		1111 03471	
ADDI	ICATION FOR F				FN	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME
	CATIONFONT	LILIVIE I	<u> </u>	ILL ON DELL		7. UNIT AGREEMENT NAM	IE .
a. TYPE OF WORK	LL X	DEEPEN [7				
b. TYPE OF WELL		DEEPEN		(San Juan 29-6	Unit
OIL	GAS X			SINGLE MULTI	PLE X	8. FARM OR LEASE NAME	
. NAME OF OPERATOR	WELL LAJ OTHER			ZONE ZONE		SJ 29-6 Unit #	£85M
Phillips Petroleu	m Company					9. API WELL NO.	
ADDRESS AND TELEPHONE	NO.			505	500 0454	30-63 9 -	
	NBU 3004, Farmingto				599-3454	10. FIELD AND POOL, OR V Basin Dakota a	
. LOCATION OF WELL (Report At surface	rt location clearly and in accord-	ance with any State r	equireine	THE TO SEE		Blanco Mesaver	
Unit 0, 365' FSL	& 2065' FEL			ADD as Of	.\	11. SEC., T., R., M., OR BL. AND SURVEY OR AREA	
At proposed prod. zone			E. S	かかく シロカム ニ	3	Section 27, T2	
Same as above	DIRECTION FROM NEAREST TOW	N OR POST OFFICE		HECEWED	=	12. COUNTY OR PARISH	13. STATE
	t of Blanco Post O			CHLCON. DIV	=]	Rio Arriba,	NM
5. DISTANCE FROM PROPOSE		11100	16. NO.	OF ACRES IN MASE		ACRES ASSIGNED	<u> </u>
PROPERTY OR LEASE LINE	i, FT.			1960 acres	то тніѕ	WELL E/ 320 DK 8	2 MV F/2
(Also to nearest drlg, unit 8. DISTANCE FROM PROPOSE			19 PRO	FORED DEETH 1	20. ROTAR	Y OR CABLE TOOLS	X 11V L7 L
TO NEAREST WELL, DRILL	LING, COMPLETED,			7703		Rotar	vv
OR APPLIED FOR, ON THIS 1. ELEVATIONS (Show whether)			. No. Str. and . A			22. APPROX. DATE WOR	
	ared groundlevel	his action is st	199861 1 18 0177	to technical and mant to 43 CFR 310	5.3	1st Qtr 20	000
0321 unprep	area groundrever p	nu enneel our	uant to	43 CPK 3700.4. EMENTING PROGRAM		200 40. 2.	
23.		ROPOSED CASING	3 AND C	EMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	от	SETTING DEPTH		QUANTITY OF CEN	
12-1/4"	9-5/8"	36 #, J/K	· <u>55</u>	320' *		sx Type III(1.41	
8-3/4"	7"	20#, J/K	· 55	3643'	331.4	sx Type III(2.9	<u>yield=961 cf)</u>
					100 s	x Type III (1.41	yield=141 cf)
6-1/4"	4-1/2"	11.6#, I	-80	7703	246 s	x Cl H (2.13 yie	ld = 524 cf)**
	ce casing will be s	at at a mini	mum of	F 320' but could	he set o	leener if require	d to
	ce casing will be so nole stability.	et at a mini	IIIUIII O	320 , but could	מב שבני נ	leeper in require	a to
			+ +				
** The cement	(CO (Minimus.); for the 4-1/2" ca	c <i>emea,</i> sing is desi	aned 1	to cover the open	hole sec	ction to 100' abo	ve the
Cliffhouse	Sandstone. Circu	lation/squee	ze cer	menting will be co	onducted	to isolate the L	.ewis
Shale inte	erval prior to its	completion.	See at	ttached drilling	prognosis	for more detail	s on this
and mud pr	•	••••••••••••••••••••••••••••••••••••••		• · · · · · · · · · · · · · · · · · · ·	•		
and mad p.	43. 				DR;	LLING OPERATIONS A	UTHORIZED ARE
See attached	for details on the	BOP equipme	nt and	d Cathodic Protec	tion. 💯	DECT TO COMPLIANC	E WITH ATTACHES
					"GF	NERAL REQUIREMENT	is":
The pipeline	information is inc	luded in thi	s APD	, but WFS will be	obtainir	ng ROW approval f	rom the
Surface Owner							
N ABOVE SPACE DESCRI	BE PROPOSED PROGRAM:	If proposal is to de-	epen, give	data on present productive	one and propo	sed new productive zone. If	f proposal is to drill or
leepen directionally, give per	tinent data on subsurface location	ns and measured and	true ver	tical depths. Give blowout pro	eventer progra	in, it any.	
4.	0.0	(/					
401	In Chias	tru	ς	r. Regulatory/Pro	ration C	lerk	1/31/00
SIGNED -	as confi		TITLE—	r. Regulator fri i		DATE-	
(This space for Federal of	or State office use)						
PERMIT NO.				APPROVAL DATE			
	ot warrant or certify that the applicant	holds legal or conitable ti	itle to those		ould entitle the ap	plicant to conduct operations then	eon.
CONDITIONS OF APPRO		&		· ·- ·- ·-		-	
1 5	e Cit						
- / -	/s/ Charlle Book	ham				MAR 3	, 2000
APPROVED BY	was ever said. Historical	raili T	TLE			— DATE ———	

*See Instructions On Reverse Side

District 1
PO Box 1980, Hobbs, NM 88241-1980
District II
RM South First, Artesia, NM 88210
District III
1880 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 18, 1994 Instructions on back abmit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies

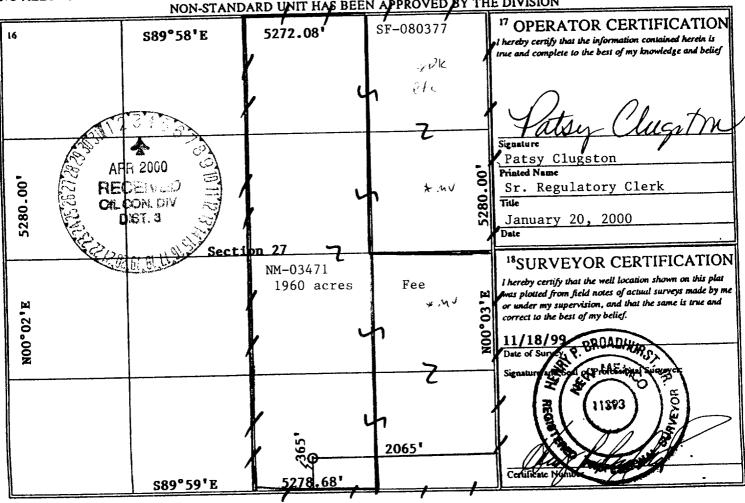
Fee Lease - 3 Copies

☐ AMENDED REPORT

	WELI	, LOCATION AN	D ACREAGE DEDICATION PLAT		
30034 Number	6343	* Pool Code 72319	Blanco Mesaverde	<u> </u>	
* Property Code 009257		SAN JUAN 29-6 UNIT			
*OGRID No. 017654		* Elevation 6321 *			

10 Surface Location Feet from the East/West line County North/South line Feet from the Lot Ida Township Range Section UL or lot no. **EAST** RIO ARRIBA 20651 SOUTH 3651 6W 29N 0 27 11 Bottom Hole Location If Different From Surface East/West line County North/South line Feet from the Feet from the Lot Ida Township Range UL or lot no. Section " Order No. 14 Consolidation Code " Joint or Infill 12 Dedicated Acres U 320 E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



District I PO Hox 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1880 Rio Brazos Rd., Azlec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Remureen Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies

State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

40 South Pache	co, Santa Fe			CATION	1 AND ACD	EAGE DEDIC	TATION PI	AT	AME	ENDED REPORT	
'API Number '1				1 Pool Code		ACREAGE DEDICATION PLAT 'Pool Name					
* Property Code					9 Basin Dakota 'Property Name SAN JUAN 29-6 UNIT				* Well Number 85M		
009257 'OGRID 017654	No.				Operator Name PHILLIPS PETROLEUM COMPANY				*Elevation 6321 *		
017034					10 Surface	Location				- 	
UL or lut no.	Section 27	Township 29N	Range 6W	Lot Ida	Feet from the 365*	North/South line SOUTH	Feet from the 2065	East/West EAST			
			11 Bot	tom Hol	e Location I	Different Fro	om Surface				
UL or lot no.	Section	Township			Feet from the	North/South line	Feet from the			County	
Dedicated Acc	1		Consolidatio U	n Code 15 C	Order No.						
320 E/2 O ALLOW	ABLE WI	LL BE AS	SIGNED	TO THIS	COMPLETION	UNTIL ALL IN	TERESTS HAV	'E BEEN (ON	CONSC	LIDATED OR	
5280.00' 5280.00' 5280.00' 5280.00' 5280.00'		S89°58'E 5272			2.08'	SF-080377	Signature Pats Printed Na Sr. Title Janu Date	TIFICATIO contained herein is knowledge and belie Ligary Clerk CTIFICATIO			
N00°02'E		2201.81.1°			-03471 50 acres	Fee	I hereby co was plotted or under n	rrify that the vil from field no sy supervision, the best of my	vell locati nes of act , and that belief.	ion shown on this plo uuil surveys made by t the same is true and	
					(3 65°	2065'	11 1		1893	S. S	

S89°59'E

