

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM-034471	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company										7. Unit or CA Agreement Name and No. San Juan 29-6 Unit	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401										8. Lease Name and Well No. SJ 29-6 Unit #85M	
3a. Phone No. (include area code) 505-599-3454										9. API Well No. 30-039-26343	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface Unit 0, 794' FSL & 1848' FEL At top prod. interval reported below Same as above At total depth same as above										10. Field and Pool, or Exploratory Blanco Mesaverde	
14. Date Spudded 5/30/00										11. Sec., T., R., M., or Block and Survey or Area Section 2, T29N, R6W	
15. Date T.D. Reached 6/6/00										12. County or Parish Rio Arriba, NM	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/2/01										13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6317' GL											
18. Total Depth: MD 7699' TVD 7699'										20. Depth Bridge Plug Set: MD 5720' TVD 5720'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GSL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	36#K55	0	332		200 sx	50.22	0	1/2 bbl		
8-3/4"	7"	20#J55	0	3655		L-500 sx	211.0				
						T-50 sx	12.46	0	20 bbls		
6-1/4"	4-1/2"	11.6I80	0	6910'	4102'	L-235 sx	84.95				
						T-100 sx	23.67	4760'			
3-7/8"	3-1/2"	9.3#	6600	7960'		85 sx	32				
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-1/16"	5516'	n/a									
25. Producing Intervals										26. Perforation Record	
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Mesaverde				4991' - 5527'		.34"	19				
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
4991' - 5527'		1500 gal 15% HCL									
4991' - 5527'		70 Quality 20# Linear foam pad = 34000 gal treating fluid = 100.228 gal which included 100,900# 20/40 sand.									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
SI	5/1/01	1	→		1252	10			Flowing pitot test		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
1/2"	n/a	200#	→		1252	10			Will flow test the MV only		
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
			→								

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1239				
Ojo Alamo Ss	2424	2539	Sandstone/shale		
Kirtland Sh	2539	2869	Sandstone/shale		
Fruitland	2869	3214	Shale, coal and sandstone		
Pictured Clf	3214	3444	Marine Sands		
Lewis Shale	3444	4974	Shale		
Cliffhouse	4974	5064	Sandstone/shale		
Menefee	5064	5379	Sandstone/shale		
Pt. Lookout	5379	5694	Sandstone/shale		
Mancos Sh	5694	6619	Sandstone/shale		
Gallup	6619	7349	Sandstone/shale		
Greenhorn	7349	7414	Limestone		
Graneros Sh	7414	7549	Sandstone/shale		
Dakota	7549	TD	Sandstone/shale		
			Tops provided by John Bircher	(contract geologist)	

32. Additional remarks (include plugging procedure):

Will flow test the MV interval for several months until stabilized, and then will add the Lewis Shale interval before drilling out CIBP between MV & DK zones and commingling well per DHC order 11363. Will submit the Dakota forecast at the time we commingling.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 5/4/01