

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-039-26405	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-289-46	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #93M	
9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' ground level	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐  
2. Name of Operator  
Phillips Petroleum Company  
3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401  
4. Well Location

Unit Letter 0 : 310' feet from the South line and 2044' feet from the East line  
Section 16 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ 7" casing report ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/8-3/4" bit & tagged cement @ 300'. Drilled out to 335'. Drilled new formation to 3750'. Circ. holes. RIH w/7" 20#, J-55 casing and set @ 3750'. RU to cement. Pumped 40 bbls FW & 10 bbls mud clean II. Pumped Lead - 500 sx (1190 cf - 211.9 bbl slurry) Type III 35/65 POZ, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02#/sx Static free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type III, 1/4#/sx Cello-flake, 1% CaCl2. Displaced plug w/150 bbls. Plug down @ 0315 hrs 7/21/00. Didn't circ. to surface. RD cementers.

ND BOP, set slips and cut off casing. NU WH. NU BOP & manifold. PT - OK. Ran temperature survey - TOC @ 750'. (Nacimiento @ 1217'). RIH w/6-1/4" bit & tagged up @ 3700'. PT casing & rams to 250 psi, then 1500 psi, good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 7/27/00

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERAIN

DEPUTY OIL & GAS INSPECTOR, DIST. 5

JUL 31 2000

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: