

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26405
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-46
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #93M
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6420' GL

SUNDRY NOTICES AND REPORTS ON WELLS FEB 2001
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other
2. Name of Operator
Phillips Petroleum Company 017654
3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location
Unit Letter 0 : 310' feet from the South line and 2044' feet from the East line
Section 16 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐ MV completion

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Set plug in "F" nipple. MIRU Key Energy #18 on 2/10/01. ND WH & NU BOP. COOH w/tubing. RIH w/-4-1/2" CIBP & set @ 5660'. Load hole & PT- OK. Ran GSL from 5663' - 3200'. Blue Jet perf'd MV interval @ 1 spf. .34" holes as follows

5569', 5560', 5545', 5536', 5533', 5529', 5508', 5487', 5481',
5199', 5156', 5152', 5135', 5131', 5127', 5124', 5099', 5075' = 18 holes

RIH & set 4-1/2" Pkr @ 5315'. Acidized perfs w/1000 gal 15% HCl in 2 stages. COOH. RU to frac. Pumped 149,000 gal 70 Quality N2 foam consisting of 53,000 gal 20# Linear gel, 1.8 mil scf N2 & followed by 25,000 gal foam pad w/78,040 # 20/40 Proppant. Flowed back on 1/4" & 1/2" chokes. RD flowback equipment. RIH w/2-3/8", 4.7# tubing and C/O to PBD (CIBP) @ 5660'. PU & landed tubing @ 5541' w/"F" nipple set @ 5507'. RD BOP, NU WH. Pumped off exp. check. RD & released rig 2/19/01. Turned well over to production to flow test the MV before commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 2/21/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

Original Signed by STEVEN N. HAYDEN

DEPUTY OIL & GAS INSPECTOR, DIST. 20

FEB 22 2001

APPROVED BY STEVEN N. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 20 DATE FEB 22 2001

Conditions of approval, if any: