

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3a. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)
505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit P, 10' FSL & 585' FEL
Section 22, T29N, R6W

5. Lease Serial No.

SF-080180

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #77M

9. API Well No.

30-039-26409

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>sidetrack</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>& 4-1/2" casing</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>details</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached for the details of the procedure used to sidetrack the well, drilled to base of the MV and then ran 4-1/2" casing.

See sundry dated 2/20/02 for details of the procedure used to plug back the DK interval where the fish was cemented in place and plans were changed from a DHC MV/DK well to a MV single well.

RECEIVED
2002 APR 30 AM 8:44
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

4/25/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

MAY 02 2002

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

San Juan 29-6 Unit #77M
SF-080180; API – 30-039-26409
Unit P, 10' FSL & 585' FEL, Sec. 22, 29N, 6W

Details of the plug set & sidetrack to TD & set & cement 4-1/2" casing

4/12/02

MIRU Key #47. NU BOP. RIH w/bit & tagged up @ 4860'. Dressed off plug to 4887'. Tired to run gyro & orient motor. Drilled plug & then drilled into old hole. **Called BLM and received verbal approval from Steve Mason on 4/15/02 to replace plug to +/- 3900' and re-side track.**

4/15/02 RIH & pumped 120 sx (130 cf) Class H cement to set a plug from 4300' – 4902'. PUH & set another cement plug by pumping 120 sx (130 cf) Class H) from 3750' – 4300'. Circ. hole cleand. WOC. RIH w/bit & tagged cement @ 4008'. Pumped another plug from 3750' – 4008' w/41 sx (45 cf) Class H cement. Circ. hole WOC.

RIH & drilled cement from 3871' – 4219'. PU Directional tools. Sidetracked well and surveyed accordingly. Drilled ahead to TD @ 5914'. TD reached 4/20/02. Circ. hole. Surveyed hole. RIH w/4-1/2" 11.6# I-80 casing and set @ 5914' and ported collar set @ 3745'.

RU BJ to cement. Pumped a pre-flush of 5 bbls 2% KCl, 5 bbls gel water, 5 bbls 2% KCl. Ahead of 50 sx (115 cf – 20.48 bbl slurry) Premium Lite High strength (HSFM), 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.253/sx Cello-flake for scavenger slurry. Then 1st Lead – 50 sx (116 cf – 20.69 bbl slurry) Premium Lite HSFM, 0.2% CD-32, 0.75%, FL-75, 3#/sx CSE, 4#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sx Gilsonite. 2nd Lead – 60 sx (139 cf – 24.75 bbl slurry) Premium Lite HSFM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 2.5# pheno-seal, 0.25#/sx Cello-flake. Tail – 50 sx (91 cf – 16.20 bbl slurry) Premium Lite HSFM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx pheno-seal, 0.25#/sx Cello-flake, 1#/sx Gilsonite. Displaced w/91 bbls water. Plug down 2226 hrs 4/20/02. No cement to surface. ND BOP. Set slips and cut off casing. RD & released rig 4/21/02.

Will report TOC and casing pressure test on next report.