

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF080180		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator PHILLIPS PETROLEUM COMPANY			7. Unit or CA Agreement Name and No. NMNM78416B		
3. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401			8. Lease Name and Well No. SAN JUAN 29-6 UNIT 77M		
3a. Phone No. (include area code) Ph: 505 599 3454			9. API Well No. 30-039-26409-00-X1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 10FSL 585FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 11/07/2000			15. Date T.D. Reached 04/20/2002		
16. Date Completed <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/28/2002			11. Sec., T., R., M., or Block and Survey or Area Sec 22 T29N R6W Mer NMP		
17. Elevations (DF, KB, RT, GL)* 6422 GL			12. County or Parish RIO ARriba		
13. State NM			18. Total Depth: MD 5914 TVD 5914		
19. Plug Back T.D.: MD 5800 TVD 5800			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRCCLCBL			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 H-40	32.0	0	348		220	55	0	10
8.750	7.000 J-55	20.0	0	3775		550	224	0	8
6.250	4.500 I-80	12.0	0	5914		210	82	2800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5636							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4322	5654	4322 TO 4783	0.340	20	OPEN
B)			5092 TO 5654	0.340	17	OPEN
C)						
D)						

26. Perforation Record

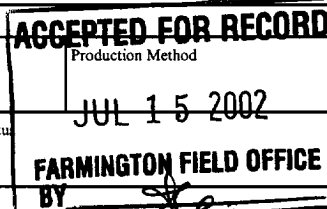
Depth Interval	Amount and Type of Material
4322 TO 4783	70,000 GAL 60 QUALITY FOAM W/ 696,000 SCF N2 AND 2
4322 TO 4783	1500 GAL 15% HCL
5092 TO 5654	1500 GAL 15% HCL
5092 TO 5654	79,905 GAL OF 60 QUALITY SLICKWATER W/703,000 SCF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/30/2002	05/24/2002	24	→	0.0	125.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
.5	SI	20.0	→		125			GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						



(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12507 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

4002CD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	1228		NACIMIENTO	1364
NACIMIENTO	1228	2474		OJO ALAMO	2544
OJO ALAMO	2474	2660		KIRTLAND	2664
				FRUITLAND	2985
				PICTURED CLIFFS	3339
				LEWIS SHALE	3574
				CLIFF HOUSE	5094
				MENEFEE	5184
				POINT LOOKOUT	5499

32. Additional remarks (include plugging procedure):

NOTE: THIS WAS TO BE A DK/MV WELL, BUT DUE TO DRILLING PROBLEMS ONLY DRILLED AND COMPLETED TO THE MV.

ATTACHED IS THE DIRECTION SURVEY- ONE FROM SURFACE TO 4860 AND THEN ANOTHER FROM 3400 TO TD.

NOTE: THE PRODUCTION FLOW TEST INFORMATION IS REALLY ONLY THE FLOW TEST ON THE LEWIS SHALE INTERVAL. SINCE USED A SLICKWATER FRAC ON THE LOWER MV UNABLE TO GET A FLOW TEST.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #12507 Verified by the BLM Well Information System.
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 07/15/2002 (02AXG0348SE)

Name (please print) PATSY CLUGSTON Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 07/02/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****