

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

SF-080379A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #91M

9. API Well No.

30-039-26419

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other MVcompletion report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

3/22/01 MIRU Key Energy #18. Killed well w/10 bbls 2% KCL. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/4-1/2" N-1 CIBP & set @ 5800'. PT-plug, casing & rams to 500 psi-good test. POOH. Blue Jet ran cased hole GR/CSL from 5745'-3100'. Perforated Mesaverde interval @ 1 spf .34" holes as follows:

5513', 5481', 5467', 5460', 5446', 5440', 5428', 5413', 5405', 5400',  
5390', 5343', 5487', 5265', 5261', 5063', 5056', 5038', 5031', 4996', Total 20 holes

Acidized perfs w/1500 gal 15% HCl in three stages. RU to frac. Pumped 139,421 gal 70 Quality N2 foam consisting of 41,826 gal of 20# Linear gel & 1,929,000 scf N2. Pumped a 25,000 gal foam pad followed by 114,421 gal of foam containing 76,140'3 20/40 Proppant. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.

Turned well over to production to flow test this well flowing through the casing valves. Received permission from the OCD to flow test for only 60 days before returning and adding the Lewis shale interval, cleaning out to PBTD, running tubing and commingling DK/MV production. We will submit the Dakota forecast with the next sundry.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

4/10/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUN 6 7 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY MW