

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26419
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal Lease NMSF080379A
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter I : 1850' feet from the South line and 813' feet from the East line Section 21 Township 29N Range 6W NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6323'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC application <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Phillips will be DHC'ing the Mesaverde and Dakota intervals of the subject well per Order # 11363. Production will be reported using the subtraction method for 12 months and then convert to the ratio method for the life of the well. The Dakota forecast for the next 12 months is as follows:

1st month - 5921 mcf	2nd month - 5438 mcf	3rd month - 4759 mcf	4th month - 4497 mcf
5th month - 4149 mcf	6th month - 3733 mcf	7th month - 3607 mcf	8th month - 3282 mcf
9th month - 3203 mcf	10th month - 3036 mcf	11th month - 2608 ncf	12th month - 2754 mcf

The original Reference Case where Partner notification was made was R-11187. Dakota perfs are between 7567' - 7667' with a pore pressure of 2088 psi. The Mesaverde perforations are between 4996' - 5513' with a pore pressure of 575 psi. The value of production will not decrease by commingling. Also 100% of liquids allocations is to the Mesaverde. The BLM will receive a copy of this notification also.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 3/13/02
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

Original Signed by STEVEN L. HAYDEN

APPROVED BY STEVEN L. HAYDEN TITLE DEPUTY OIL & GAS INSPECTOR DIST. 4 DATE MAR 14 2002
Conditions of approval, if any: