Form 3160-3 (July 1992)

6-1/4"

	Form 3160-3 (July 1992)	UNIT DEPARTMEN	ED STATE	S	BMIT IN TRIPLICAT Other instructions of reverse side)		FORM APPROVED OMB NO. 1004-0136 Expires: February 28, 1995			
		5. LEASE DESIGNATION AND SERIAL NO. SF - 078278								
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME								
	APPL		7. UNIT AGREEMENT NAME San Juan 29-6 Unit 8. FARM OR LEASE NAME, WELL NO. SJ 29-6 Unit #35M							
	la. TYPE OF WORK DR b. TYPE OF WELL	. 91., 								
	OIL D									
//	2. NAME OF OPERATOR									
/	Phillips Petroleu 3. Address and Telephone 5525 Highway 64,	3454	9. API WELL NO. 30-039-26423 10. FIELD AND POOL, OR WILDCAT							
	4. LOCATION OF WELL (Repo		Basin Dakota and Blanco Mesaverde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA							
	Unit P, 215' FSL At proposed prod. zone									
	<u>Same as above</u>	-	Section 15, T29							
	22 miles east of	DIRECTION FROM NEAREST TOW Blanco. NM	N OR POST OFFICE*	DIG 2007	3 N	/	12. COUNTY OR PARISH Rio Arriba	13. STATE NM		
	15. DISTANCE FROM PROPOSI LOCATION TO NEAREST PROPERTY OR LEASE LINI (Also to nearest drig, unit	ED* E, FT.	215'	6. NO OF ACRES IN LE 2340. 27/	~ X1 🟏 1	NO. OF A	ACRES ASSIGNED WELL 320 E/2-MV &	320 S/2-DK		
	18. DISTANCE FROM PROPOSI TO NEAREST WELL, DRIL	ED LOCATION* LING, COMPLETED,	1	ROTARY	OR CABLE TOOLS					
			Rotary	WHI CTART						
This	18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF,RT, GR, etc.) 18. ECTED 18. Subject to to remark and conduction and condu						22. APPROX. DATE WORK WILL START* 4th Qtr 2000			
		peed pursuant to 43 CFR 3165.4. PROPOSED CASING AND CEMENTING PROGRAM								
	SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING	DEPTH		QUANTITY OF CEMENT			
	12-1/4"	9-5/8"	36#, J/K-5	5 320)'* 1	<u>58.5s</u>	5sx Type III (1.41 yield=223 cf 3.5sx TypeIII(2.37 yield=1075cf			
	8-3/4"	7"	20#, J/K-5	5 377	78' L	<u>-453.</u>				
				T-50		sx Type III (1.4	l yield≔70 cf)			
	6-1/4"	4-1/2"	11.6#. I-8	0 ' 788	33'~ ' 3	22.7	sx C1 H (2.13 yie	eld=687 cf)**		

- The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability.
- The production casing cement is calculated to cover the openhole interval with 60% excess and annular volume 100' within intermediate casing shoe. Depending on hole conditions, the well may be cemented in a single stage or two staged.

See attached for details on the BOP equipment and Cathodic Protection.

The pipeline for this well qualifies for APD/ROW process. Surface Use Plan.

See attached WFS plat and details in the DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED MMICA D. Rodahl	тпце Regulatory Assistant	DATE 03/28/00
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	······································
Application approval does not warrant or certify that the applicant holds legal or e	quitable title to those rights in the subject lease which would entitle the applicar	nt to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:		
A		_
/a/ Jim Lovato		MAY 22 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I PO Bex 1900, Hebbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM \$8211-9719

District III

1906 Rio Bruzos Rd., Aztec, NM 87410

District IV

PO Box 2062, Santa Fc, NM 87504-2082

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

間 #: 33

Fee Lease - 3 Copies

Santa Fe, NM 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	¹ Pool Code	⁵ Poel Nau	¹ Poel Name				
30-039-20	6403 72319 -	Blanco Mesav	'erde				
⁴ Property Code		* Property Name					
009257	SAN	SAN JUAN 29-6 UNIT					
'OGRID No.		Operator Name	35M Elevation				
017654	PHILLIPS	PHILLIPS PETROLEUM COMPANY					

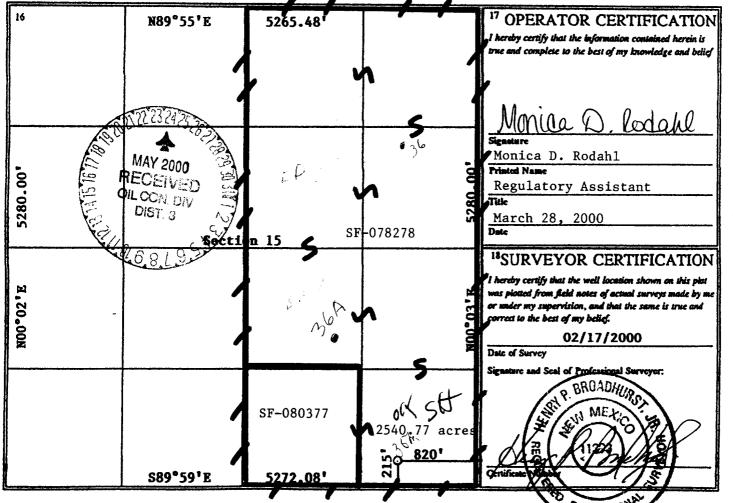
¹⁰ Surface Location

UL or let no.	Section	Township	Range	Let Ida	Feet from the	North/South line	Foot from the	East/West line	County
P	15	29N	6W		215'	SOUTH	820'	EAST	RIO ARRIBA
			**			· · · · · · · · · · · · · · · · · · ·			

11 Bottom Hole Location If Different From Surface

UL er lot no.	Section 1	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County		
P											
13 Dedicated Acres	¹³ Joint or	Infil H	Consolidatio	a Code ¹⁵ (Order No.				'		
320 E/2	1	l	ŢŢ	ŀ							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD JUNIT HAS BEEN APPROVED BY THE DIVISION



District I 70 Bez 1988, Hobbs, NM 88241-1988

District II

PO Drawer DD, Artenia, NM 82211-0719

District III

District III 1600 Rio Bruzos Rd., Aziec, NM 27410

1000 Rie B District IV

PO Box 2008, Santa Fc, NM 27504-2082

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

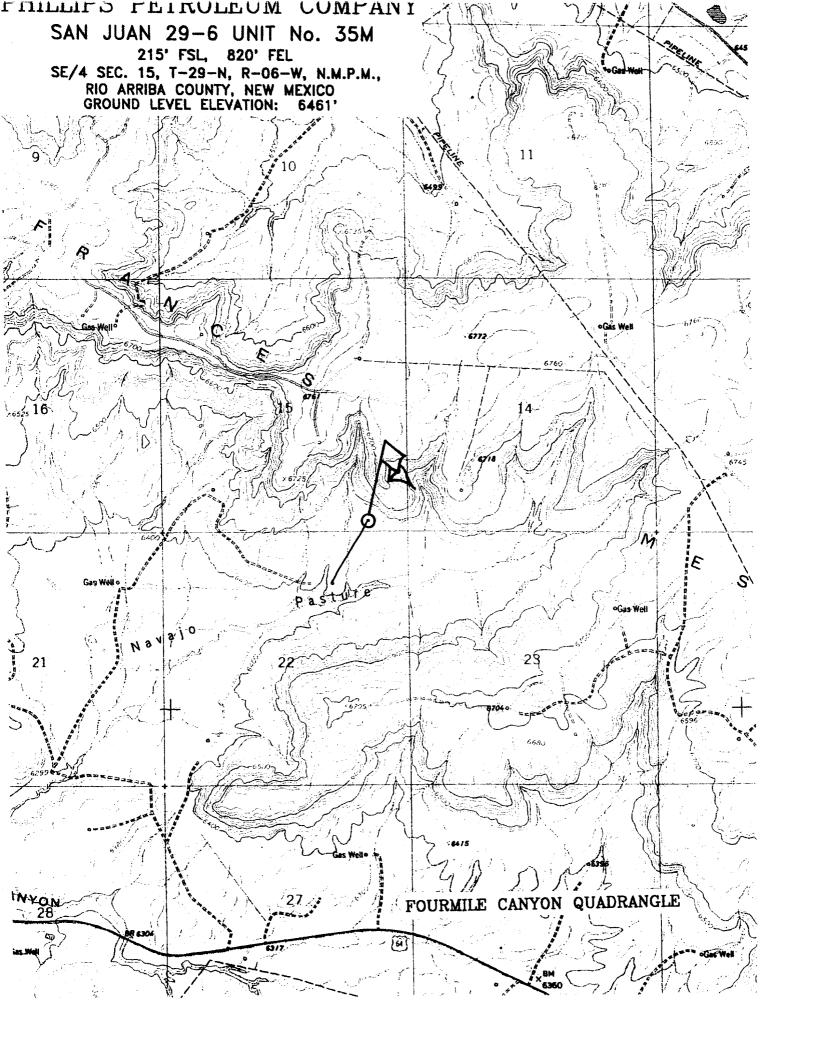
State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

								Samuel			
		WE	LL LO	CATIO	N AND AC	REAGE DEDI	CATION PI	LAT			
	API Numb			¹ Pool Code		¹ Pool Name					
30.0.	3 <i>9-0</i>	660-	3	71599	<u> </u>	ota					
⁴ Property	Code				1 Property	Name	DOUTH DUK	-	* Well Number		
00925	7					35M					
'OGRID	No.				¹ Operator	Name			'Elevation		
01765	4			PHILI	LIPS PETROL	EUM COMPANY			6461		
,					10 Surface				0401		
UL or lot no.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County		
P	15	29N	6W	ļ	215'	SOUTH	820'	EAST	RIO ARRIBA		
			11 Bot	tom Ho	le Location I	f Different Fre	om Surface				
UL or lot se.	Section	Township	Range	Let Ida	Feet from the	North/South line	Feet from the	East/West line	County		
P	l				ĺ				J. J		
13 Dedicated Ac	res ¹³ Joist	or Infill 14 (cessidatio	a Code U	Order No.	.J	1		_1		
320 S/2		ı	U								
		WILL BE A	SSIGNE	D TO TH	IS COMPLETI	ON UNTIL ALL	INTERESTS H	AVE REEN C	ONSOI IDATED		
		OR A	NON-ST	ANDARD	UNIT HAS B	EEN APPROVED	BY THE DIV	ISION	SIGOLDAILD		
16		N89°5	STR	526	55.48'		17 OPER	17 OPERATOR CERTIFICATION			
		107 3	J 11) 521	3.40		I.E		m contained hereia is		
I					707				y knowledge and belief		
	{				255.53	(425)			Ī		
	i			1	(2.1)		H				

Monice 2 Rodahl I. DIV Monica D. Rodahl Ďis 5280.00 Printed Name Regulatory Assistant Title March 28. 18SURVEYOR CERTIFICATION NO0 02'E was plotted from field notes of actual surveys made by n NM-05220 ect to the best of my belief. SF-078278 02/17/2000 Date of Survey SF-080377 S89°591E



BOP AND RELATED EQUIPMENT CHECK LIST

3M SYSTEM: 2 hydr. rams (pipe & blind) or hydr. ram and annular with blind ram on bottom Kill Line (2-inch minimum) 1 kill line valve (2-inch minimum) 1 choke line valve 2 chokes (refer to diagram in attachment 1) on choke manifold Upper kelly cock valve in open position with handle available Safety valve (in open position) and subs to fit all drill strings in use (with handle available) Pressure gauged on choke manifold 2 inch minimum choke line Fill-up line above the uppermost preventer The BOPs will be pressure tested according to Onshore Order #2 III, A 1 and 30% safety factor. drilling\BOPck.lst



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

May 5, 2000

Phillips Petroleum Company 5525 Highway 64 – NBU 3004 Farmington, New Mexico 87401 Attention: S. Scott Prather



Administrative Order NSL-4445

Dear Mr. Prather:

Reference is made to the following: (i) your application dated March 21, 2000; and (ii) the records of the Division in Santa Fe and Aztec: all concerning Phillips Petroleum Company's request for an exception to the well location requirements provided within the "Special Rules and Regulations for the Basin-Dakota Pool," as promulgated by Division Order No. R-10987, for a non-standard infill gas well location in an existing standard 320-acre lay-down gas spacing and proration unit for the Basin-Dakota Pool comprising the S/2 of Section 15, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. This unit is currently dedicated to Phillips Petroleum Company's San Juan "29-6" Unit Well No. 35 (API No. 30-039-82386), located a standard initial gas well location 890 feet from the South line and 1090 feet from the West line (Unit M) of Section 15.

The application has been duly filed under the provisions of Division Rules 104.F and 605.B.

By the authority granted me under the provisions of Division Rule 104.F (2), the following described well to be drilled at an unorthodox infill gas well location in Section 15 is hereby approved:

San Juan "29-6" Unit Well No. 35-M
215' FSL & 820' FEL (Unit P)
(API No. 30-039-26423).

Further, both of the aforementioned San Juan "29-6" Unit Well Nos. 35 and 35-M and existing gas spacing and proration unit will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec

ou Westerbery by De

U. S. Bureau of Land Management - Farmington