

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APR 97) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Phillips Petroleum Company

## 3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

## 3b. Phone No. (include area code)

505-599-3454

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 215' FSL & 820' FEL  
Section 15, T29N, R6WFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## 5. Lease Serial No.

SF-078278

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

## 8. Well Name and No.

SJ 29-6 Unit #35M

## 9. API Well No.

30-039-26423

## 10. Field and Pool, or Exploratory Area

Basin Dakota  
and Blanco Mesaverde

## 11. County or Parish, State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                 |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                 |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>4-1/2"</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>casing report</u>                                    |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit & tagged up @ 3735'. Drilled out casing shoe & then drilled new formation to TD @ 7883'. TD reached 8/11/00. Circ. hole. RIH w/4-1/2", 11.6#, I-80 casing and set @ 7883' with ECP @ 5108' and DV tool @ 5105'. RU to cement.

Pumped 1st stage Lead - 155 sx (330 cf - 58.77 bbl slurry) Class H 35:65 POZ cement, 6% Bentonite, 10#/sx CSE, 0.3% CD-32, 0.7% FL-52, 5#/sx Gilsonite, 1/4#/sx Cello-flake. Pumped tail - 50 sx (63 - 11.21 bbl slurry) Class H, 0.3% FL-25, 1/4#/sx Cello-flake, 5#/sx Gilsonite. Displaced w/121 bbl H2O, plug down at 2030 hrs. 8/12/ Set packer w/1700#. Dropped DV tool & opened DV tool w/900#.

Pumped 2nd stage Lead - 85 sx (164 cf - 29.20 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 3% KCL, 0.4% FL-25, 5#/sx Gilsonite, 10#/sx CSE, 1/4#/sx Cello-flake, 0.02#/sx Static Free. Pumped tail 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 1/4#/sx Cello-flake. Displaced w/79 bbls H2O. Plug down @ 2200 hrs 8/12/00. Float held. Circ. 6 bbls. good cement off DV tool. ND BOP, set slips and cut off casing. RD & released rig 0400 hrs 8/13/00. Will report TOC and casing PT on next report.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

8/23/00

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE


Approved by

Title

OCT 16 2000

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY 

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOOD