Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS	SF-080379A
Do not use this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Nan
abandoned wiell. Use Form 3160-3 (APD) for such proposals	

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SUBMIT IN TRIPLICATE -	Other instructions on re	everse side	A	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator			JAN 2001 RECEIVED	San Juan 29-6 Unit 8 Well Name and No. Sy 29-6 Unit #18R			
Phillips Petroleum Company		10	DIST. 3	# API Well No.			
3a. Address EE2E Highway 64 NDH 2004 Earmingt		. Phone No. <i>(incl</i>		30-039-26444			
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Surve Unit M, 145' FSL & 165' FWL Section 5, T29N, R6W		002-299-3494	CUBINE	10. Field and Pool, or Exploratory Area Blanco Mesaverde 11. County or Parish, State Rio Arriba. NM			
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE C	OF NOTICE, REPOR				
TYPE OF SUBMISSION			TYPE OF ACTIO				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		ion (Start/Resume) Water Shut-Off Well Integrity			
Subsequent Report	Casing Repair	New Construc	tion Recomp	plete X Other			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abar		arily Abandon 7" casing report Disposal			
RIH w/8-3/4" bit & tagged cement Circ. hole. RIH w/7", 20#, J-55 cement. Pumped 10 bbls mud clear Then pumped 1st stage - 225 sx (2 Metasilicate, 5#/sx Gilsonite, 0 down @ 000709 hrs 12/22/00. Float opened w/900 #.	casing and set @ 4 n, 5 bbls H2O. 268 cf - 51.88 bbl .25#/sx Cello-flake	150' with Ed slurry) Cla e. Displace	CP set @ 3266 ss H, 0.75% Fl d w/40 bbls H;	and DV tool @ 3264'. RU to 62, 0.2% CD-32, 0.2% Sodium 20. & 126 bbls mud. Plug			
Pumped second stage w/10 bbls dye water ahead of Lead - 450 sx (1071 cf- 190.73 bbl slurry) Type 3 3 POZ, 6% Bentonite, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 10#/sx CSE, 3% KCl, 0.4% FL-25, 0.02#/sx free. Then tail - pumped 50 sx (60 cf - 10.68 bbls slurry) Class H, 0.7% FL-62, 0.2% CD-32, 0.2% sometasilicate, 5#/sx Gilsonite, 0.25#/sx Cello-flake. Had 10 bbl good cement circulated to surface. Float held. ND BOP & set slips and cut off casing. NU BOP & choke manifold. PT- OK. RIH w/ bit drilled out DV tool @ 3263'. Drilled cement shoe to 4140'. PT rams, and casing to 1500 psi for 30 minutes. Good test.							
14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)		Title					
- A-	Patsy Clugston		Sr. Regulate	ory/Proration Clerk			
Hally (lustr		Date 12	2/27/00	ACCEPTED FOR DEPOS			
/ THI	Property I OU USE						
Approved by		Title		Date #AN 0 3 2001			
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject			FARMINGTON FIRE DECISION			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section	on 1212, makes it a crime fo	r any person know	ingly and willfully to				