

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
Phillips Petroleum Company

3. Address
5525 Highway 64, NBU 3004, Farmington, NM 87401

3a. Phone No. (include area code)
505-590-3454

4. Location of Well (Report location clearly and in accordance with Federal requirements)
At surface Unit M, 145' FSL & 165' FWL
At top prod. interval reported below same as above
At total depth same as above

5. Lease Serial No.
SF-080379A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-6 Unit

8. Lease Name and Well No.
SJ 29-6 Unit #18R

9. API Well No.
30-039-26444

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., or Block and Survey or Area
Section 5, T29N, R6W

12. County or Parish
Rio Arriba,

13. State
NM

14. Date Spudded
12/16/00

15. Date T.D. Reached
12/27/00

16. Date Completed
☐ D & A ☒ Ready to Prod.
1/17/01

17. Elevations (DF, RKB, RT, GL)*
6796' GL

18. Total Depth: MD 6318'
TVD 6318'

19. Plug Back T.D.: MD 6285'
TVD 6285'

20. Depth Bridge Plug Set: MD n/a
TVD n/a

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	345		220	55.20	0	10 bbls
8-3/4"	7"	20#	0	4150'	3264'	725	253.29	0	10 bbls
6-1/4"	4-1/2"	11.6#	0	6318'	5425'	346	127.93	3584'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5978'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pt. Lookout			5902' - 5990'	.36"	8	
B) Menefee			5641' - 5863'	.36"	7	
C) Cliffhouse			5490' - 5568'	.36"	7	
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5902' - 5990'	750 gal 15% HCL
5641' - 5863'	750 gal 15% HCL
5490' - 5568'	750 gal 15% HCL
5490' - 5990'	150,000 gal 70 Q N2 foam w/20# Linear gel & 1,918,700 scf N2 & 77,14# 20/40 Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	1/14/01	1	→		2.879m	5			flowing
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	pitot	460#	→		2.879m	5			deliver

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

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FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1483				
Ojo Alamo	2713	2928	Sandstone		
Kirtland	2928	3338	Sandstone & shale		
Fruitland	3338	3693	Sandstone, coal & shale		
Pictured Clf	3693	3978	Marine Sands		
Lewis Shale	3978	5478	Sandstone & shale		
Cliffhouse	5478	5558	Sandstone & shale		
Menefee	5558	5868	Sandstone & shale		
Pt. Lookout	5868	6218	Sandstone & shale		
Mancos Shale	6218		Shale		
			Tops provided by John Bircher	Contract geologist	

32. Additional remarks (include plugging procedure):

Will flow the lower MV perms for a while and then will return and add the Lewis Shale interval.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 1/25/01