

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-012671	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 29-6 Unit	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 29-6 Unit #82M	
3a. Phone No. (include area code) 505-599-3454		9. API Well No. 30-039-26462	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit 0, 10' FSL & 1440' FEL		10. Field and Pool, or Exploratory Basin Dakota	
At top prod. interval reported below Same as above		11. Sec., T., R., M., or Block and Survey or Area Section 25, T29N, R6W	
At total depth Same as above		12. County or Parish Rio Arriba,	
14. Date Spudded 7/4/00		13. State NM	
15. Date T.D. Reached 7/13/00		17. Elevations (DF, RKB, RT, GL)* 6495' GR	
16. Date Completed 9/8/00		19. Depth Bridge Plug Set: MD n/a TVD	
18. Total Depth: MD 7901' TVD 7901'		20. Depth Bridge Plug Set: MD n/a TVD	
19. Plug Back T.D.: MD 7874' TVD 7874'		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#	0	334'		165 SX	41.5	0	6 bbls
8-3/4"	7"	20#	0	3841'		L-465 SX	197		
						T-50 SX	12.46	700'	0
6-1/4"	4-1/2"	11.6#	0	7901'	5165'	1-L&T-200 SX	68.1	5165'	
						2-L&T-135 SX	41.65	3500'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7806'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota			7740' - 7848'	.36"	39	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7740' - 7848'	1500 gal 7-1/2" HCL & ballsealers
7740' - 7848'	65,730 gal 60 Quality N2 foam w/26,292 gal 30# X-link gel & 855,600 scf N2 foam pads w/4500 # 100 Mesh sand and 90,200 # 20/40 TLC sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
SI	9/7/00	1	→						flowing pitot test
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"	n/a	f-45#	→		280	50			SI waiting to first deliver

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press. Flwg.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

NMOCB

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BY *[Signature]* SEP 27 2000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1461				
Ojo Alamo	2626	2791	Sandstone		
Kirtland	2791	3091	Shale and sandstone		
Fruitland	3091	3401	Shale, coal and sandstone		
Pictured Clf	3401	3676	Marine Sands		
Lewis	3676	5026	Sandstone/shale		
Cliffhouse	5206	5291	Sandstone/shale		
Menefee	5291	5596	Sandstone/shale		
Pt Lookout	5596	5916	Sandstone/shale		
Mancos Sh	5916	6826	Shale		
Gallup	6826	7561	Sandstone/shale		
Greenhorn	7561	7621	Limestone/shale		
Graneros	7621	7751	Sandstone/shale		
Dakota	7751	7901	Sandstone/shale		
			Tops estimated by John Bircher	contract geologist	

32. Additional remarks (include plugging procedure):

This will be a commingled DK/MV well eventually. We will flow the Dakota until pressures stabilize and then return and add MV pay.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Patsy ClugstonDate 9/13/00