

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM-012671

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #32M

9. API Well No.

30-039-26462

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

MV completion

report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/10/01 MIRU Key #40. RU BR slickline & pulled plunger lift equip. ND WH & NU BOP. PT - OK. COOH w/tubing. RIH w/CIBP & set @ 5790'. Load hole & PT CIBP & casing to 3000 psi. Good test. COOH. RU Blue Jet & ran GSL. Perforated MV interval @ 1 spf .34" holes as follows:

5689', 5658', 5644', 5627', 5604', 5588', 5572', 5522', 5503', 5463',
5451', 5397', 5338', 5300', 5245', 5226', 5188', 5049', 5005', 4974'. Total 12 holes

Acidize perfs w/1500 gal 15% HCL in 3 stages. RU to frac. Pumped 70 Quality Linear foam with 75.160 # 20/40 sand. Total fluid pumped-1188 bbls, total N2 - 1,712,000 scf. Flowed back on 1/4" & 1/2" chokes. RIH 2-3/8", 4.7# tubing and cleaned out fill to CIBP @ 5790'. PU & landed tubing @ 5662' with "F" nipple set @ 5631'. ND BOP, NU WH. Pumped off expendable check. RD & released rig 5/18/01.

Plans are to flow the MV interval until pressures stabilize and then will return and drillout the CIBP @ 5790' and commingle DK and MV production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/23/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD