UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

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Expires.	Nove	mber	30,	200

Lease		

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	1

SF-078282

not use this form for proposals to drill or to re-enter an loned well. Use Form 3160-3 (APD) for such proposal	1891017	6. If Indian, Allotte
oned well. Use Form 3160-3 (APD) for such proposal	61	

	r proposals to drill or to re-er rm 3160-3 (APD) for such pr	~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	6. 1	f Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE -	Other Instructions on re	RECEIVED	7. I	f Unit or CA/Agreement, Name and/or	No.
1. Type of Well		- CON DIV		Juan 29-5 Unit	
Oil Well X Gas Well Other		DIST. 3	8.	Well Name and No.	
2. Name of Operator Phillips Petroleum Company		TED. ON		29-5 Unit #51M	
Ba. Address	3b.	Phone No. Charles are a cod		API Well No. 039-26562	
5525 Highway 64, NBU 3004, Farmingt		05-599-3454	, <u>30-</u>	Field and Pool, or Exploratory Area	—
Location of Well (Footage, Sec., T., R., M., or Surve	ry Description)		Dage	in DV 0 Dlama MV	
Unit C, 1185' FNL & 1835' FWL Section 19, T29N, R5W				in DK & Blanco MV County or Parish, State	
36CC1011 13, 123N, N3W				Arriba, NM	
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	ATE NATURE OF NOTICE,			_
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	Acidize	Deepen	Production (Start	(Resume) Water Shut-Off	_
_	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other Spud Repo	ort.
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Aba		
T mai Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 2/18/01 MIRU Key Energy #47. Worked on r Drilled ahead to 352'. Circ. hol Pumped 10 bbls mud clean and 10 b CaCl2, 0.25#/sx Cello-flake. Dis bbls good cement to surface. WOC. NU WH & NU BOP. PT BOP, rams, ma	rig form 2/18/01 to le. RIH w/9-5/8", bbls dye water ahea splaced w/25 bbls w	2/20/01. Spud 12-3 32.3# H-40 casing and of 200 sx (282 cf water. Plug down @ (L/4" hole @ nd set @ 35 - 50.22 bb 0740 hrs 2/	2100 hrs 2/20/01. 0'. RU to cement. 1 slurry) Type 3, 2% 21/01. Circulated 10	
14. I hereby certify that the foregoing is true and correct Name (Printed Ryped)		Title			
A) A AA CH	Patsy Clugston		latory/Pror	ation Clerk	
Talsy Clust		Date 2/22/01		ACCEPTED FOR Res	_
	S SPACE FOR FEDER	AL OR STATE OFFICE	USE	Data	-
Approved by		Title		MAR 0 6 2001	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereor	those rights in the subject			FARMINGTON MELD USED BY	1

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. agency of the United

12.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FUK	M Al	'PKU	VE.	ט
	OMB	NO.	1004	-013	35
Ex	pires: l	Vove	mber	30	2000

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5. Lease S	aria1	NT.	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

SF-078282

Do not use this form for proposals to drill or to re-entered 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit or CA/Agreement, Name and/or No. MAD anna

SUBMIT IN TRIPLICATE - Other ins	structions on reverse state 2001	, , , , , , , , , , , , , , , , , , , ,
1. Type of Well Oil Well X Gas Well Other	OILCON. DIV	San Juan 29-5 Unit 8. Well Name and No.
2. Name of Operator Phillips Petroleum Company		SJ 29-5 Unit #51M
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM	3b. 2006 No. (include area code) 87401 505-599-3454	30 - 039 - 26562 10. Field and Pool, or Exploratory Area
 Location of Well (Footage, Sec., T., R., M., or Survey Descripti Unit C, 1185' FNL & 1835' FWL 	ion)	Basin DK & Blanco MV
Section 19, T29N, R5W		II. County or Parish, State Rio Arriba. NM

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Reclamation

Plug Back

Water Disposal

Alter Casing Fracture Treat Well Integrity Subsequent Report Casing Repair New Construction Change Plans Plug and Abandon Temporarily Abandon casing report Final Abandonment Notice

13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Convert to Injection

RIH w/8-3/4" bit & tagged cement @ 310'. Drilled cement to 350'. Drilled formation to 3830'. Circ. hole. RIH w/7", 20#, K-55 casing and set @ 3830'. RU to cement. Pumped 20 bbls H20, 10 bbls mud clean, & 10 bbls dye water ahead of Lead - 520 sx (1232 cf - 219.41 bbl slurry) Type 3, 35:65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-52, 0.02#/sx Static Free. Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Circ. 20 bbls cement to surface. ND BOP, set slips and cut off casing. WOC. NU BOP, manifold, & lines. PT BOP OK. RIH w/6-1/4" bit to 3770'. PT casing to 200 psi and then 1500 psi 30 minutes. Good test.

14. I hereby certify that the foregoing is true and correct Name (Printed Legac)	Title	· · · · · · · · · · · · · · · · · · ·	
Patsy Clugston		Sr. Regulat	ory/Proration Clerk
Fatsy Cluston	Date	2/28/01	ACCEPTED FOR RECORD
THIS SPACE FOR FEDE	RAL OR ST	TATE OFFICE USE	ACCEPTED TOTAL TECONE
Approved by	Title		PMAR 0 6 2001
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.		e	FARMINGTON FILLD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135
OMB NO. 2004-0135
xnires: November 30, 2000

5. Lease Serial No.

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-entered 9 11 17

6. If Indian, Allottee or Tribe Name

abandoned well. Use Fo	rm 3160-3 (APD) for sugh	obosals.		
SUBMIT IN TRIPLICATE -	Other instructions on re			Jnit or CA/Agreement, Name and/or No
1. Type of Well	[77	RECEIVED		luan 29-5 Unit
Oil Well X Gas Well Other		OIL CON, DIV		Il Name and No.
2. Name of Operator		DIST. 3	3	
Phillips Petroleum Company	\$ 65° A	$\sim 10^{\circ}$,	I-5 Unit #51M I Well No.
3a. Address	3%	Phone No linguale as		9-26562
5525 Highway 64, NBU 3004, Farmingt		05-599-3454		eld and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Surve	ry Description)		Danda	DV 0 D1 MV
Unit C, 1185' FNL & 1835' FWL Section 19, T29N, R5W				DK & Blanco MV
Section 15, 125N, RSW			i	ounty or Parish, State
12. CHECK APPROPRI	ATE BOX(ES) TO INDIC	CATE NATURE OF NO		nriba, NM HERDATA
TYPE OF SUBMISSION			PE OF ACTION	
			- Tor Action	
Notice of Intent	Acidize	Deepen	Production (Start/Re	sume) Water Shut-Off
▽ a	Alter Casing	Fracture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando	n NTL-FRA-90-1
	Convert to Injection	Plug Back	Water Disposal	1110 1101 20 2
Description of cement job to fulfill required including the Ojo Alamo Formation, as plate: 2/24/01 Time Started: 1030 Hole: 8-3/4" Casing Size: 7", 2 Turbo Centralizers at 2770', 2814', 2 Spring Type Centralizers 301', 342 Mud Flush 10 bbls, Spacer 10 bbls and Stage 1: Lead Slurry: 520 sx (1232 cf) T 6% Bentonite, 1/4/sx Cello-flake, 3% Ko Tail Slurry: 50 sx (70 cf) Type 3, 1% C Stage 2: Volume Cement Circulated 20 bbls/sa Average Pressure 500 #, Average Ra	Der NTL-FRA-90-1. Der NTL-FRA-90-1. Der NTL-FRA-90-1. Der New; Ca 858' 29', 3518' 3065' ad 10 bbls dye water Type III. 35/65 POZ, 5# CL, 0.4% FL-25, 0.02% CaC11, ¼#/sx Cello-flak cks Displaced Plu	pleted: 1200 hrs sing Set 3830' ft 3695' 3783', 3695' Static Free. See, g with 153 bbls fres	3810 , x CSE,	2001 MAR -2 PM 4: 57
14. I hereby certify that the foregoing is true and correct		Title		
Name (Fringed/Typed)		Cn Dogulates./n.	onation Clark	
	Patsy Clugston	Sr. Regulatory/Proration Clerk		
1 ausy (lug"		Date 2/28		ACCEPTED FOR RECORE
	SPACE FOR FEDER		ICE USE	DMAD 0 6 2001
Approved by		Title		PMAR 0 6 2001
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon			FARMINGTON FIELD OFFICE	

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0135
Expires: November 20, 200

<u>200</u>0

Expires:	1	Vov	em	ber	30.	
	_			_	_	_

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS SF-078282 2001 MAR 15 PM 1: 18 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposal 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on se sidMAR 2001 1. Type of Well RECEIVED <u>San Juan 29-5 Unit</u> Oil Well X Gas Well 8. Well Name and No. ONL COOM. DIV DIST. 3 2. Name of Operator SJ 29-5 Unit #51M Phillips Petroleum Company 9. API Well No. 3a. Address 3b. Phone No (include area code) 505-599-3454 30-039-26562 5525 Highway 64, NBU 3004, Farmington, NM 87401 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit C, 11815; FNL & 1835' FWL Basin DK & Blanco MV Section 19. T29N. R5W 11. County or Parish, State Rio Arriba. NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice -1/2" casing Convert to Injection Plug Back Water Disposal report Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) RIH w/6-1/4" bit & tagged cement @ 3770' PT casing to 200 psi & 1500 psi. Good test. Drilled out shoe @ 3783' - 3830'. Drilled ahead to TD @ 8065'. Circ. hole. RIH w/4-1/2", 11.6#. I-80 casing and set @ 8065'. Pumped 10 bbls KCl & 10 bbls gel water then 10 bbls KCl & 5 bbls FW ahead of Lead cement-205 sx (437 cf - 77.82 bbl slurry) Class H 35/65 POZ cement w/5#/sx Gilsonite, 6% Benonite, 0.25#/sx Cello-flake, 0.3% CD-32, 0.7% FL-52. Pumped tail 50 sx (64 cf - 11.39 bbl slurry) Class H, 1% CaCl2, 0.25#/sx Cello-flake. Plug down @ 2250 hrs 3/1/01. No cement circulated to surface. ND BOP, set slips and cut off casing. RD & released rig 0600 hrs 3/2/01. Will report TOC and casing PT on next report.

14. I hereby certify that the foregoing is true and correct Name (Printed Proced)		Title			
Patsy Clugston		Sr. Regulatory/Proration Clerk			
Talso luss	Date	505-599-3454			
THIS SPACE FOR FEDER	RAL OR ST	TATE OFFICE USE	ACCEPTED FOR RECORD		
Approved by	Title		Date MAR 1 9 2001		
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or Office	8	FARWINGTON FIELD OFFICE		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for States any false, fictitious or fraudulent statements or representations as to any matter within	or any person its jurisdiction	knowingly and willfully to mak	te to any department of agents of the United		