Form 3160-5

UNITED STATES

FORM APPROVED

		OF THE INTERIOR AND MANAGEMENT		OMB NO. 1004-0135 <u>Expires: November 30, 2000</u> 5. Lease Serial No.		
	•	AND REPORTS ON r proposals to drill or to rm 3160-3 (APD) to such	proposals		5F - 079851 6. If Indian, Allot	tee or Tribe Name
			10. Sept.	2001 APR -	K PN 2: 22	greement, Name and/or No.
	SUBMIT IN TRIPLICATE -	Other instructions on	Participanido !		7. If Onit of CA/A	greement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other	60	DIST. 3	·	San Juan 29- 8. Well Name and	
2. Name of Operator Phillips Petroleum Company					SJ 29-5 Unit #58M 9. API Well No.	
3a. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401 3b. Phone No. (include area code) 505-599-3454 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					30-039-26580 10. Field and Pool, or Exploratory Area Basin Dakota and Blanco Mesaverde	
Unit F, 2452' FNL & 1527' FWL Section 30, T29N, R5W					11. County or Par Rio Arriba	
	12. CHECK APPROPR	IATE BOX(ES) TO INC	DICATE NATURE OF NO	TICE, REPORT	, OR OTHER DATA	\
TYPE C	OF SUBMISSION		TYP	E OF ACTION		
X Subs	ce of Intent equent Report I Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injectio		Reclamati Recomple Temporar Water Dis	ily Abandon 7	" casing report
13. Describe Proposed	d or Coommpleted Operation (clear	rly state all pertinent detail	s, including estimated starting	g date of any project and true vert	oposed work and ap	proximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/8-3/4" bit & tagged cement @ 303' Drilled cement from 303' - 345'. Drilled ahead to 3651'. Circ. hole. RIH w/7". 20#, J-55 casing and set @ 3651'. RU to cement. Pumped 10 bbls H20, 20 bbls mud clean and 10 blbs H20 ahead of Lead - 500 sx (1184 cf - 210.86 bbl slurry) Type 3, 35/65 POZ, 6% Bentontine, 0.25#/sx Cello-flake, 5#/sx Gilsonite, 10#/sx CSE, 3% KCL, 0.4% FL-52, 0.02#/sx Static free.

Pumped Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/146 bbls H2O. Plug down at 11:30 hrs 3/28/01. Had full returns, but saw no cement to surface. ND BOP, set slips and cut off casing. NU BOP, manifold and lines. Ran temperature survey determined TOC @ 400'. PT BOP - OK. RIH w/6-1/4" bit. PT rams and casing to 200 psi low and then 1500psi high 30 minutes. Good test.

14. I hereby certify that the foregoing is true and correct	Title				
Name (PrintedTT) ped) Patsy	Clugston Sr. Re	Sr. Regulatory/Proration Clerk			
falser Cluster	Date 4/5/01				
THIS SPACE	RECEPTED FOR RECU				
Approved by	Title	Date APR 1 3 2001			
Conditions of approval, if any, are attached. Approval of this not certify that the applicant holds legal or equitable title to those r which would entitle the applicant to conduct operations thereon.	otice does not warrant or of office ights in the subject lease	FARMINGTON JUST OFF			