

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.

30-039-26706

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-289-51

7. Lease Name or Unit Agreement Name:

San Juan 29-6 Unit 009257

8. Well No.

SJ 29-6 Unit #10B

9. Pool name or Wildcat

Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Phillips Petroleum Company 017654

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter A : 1137' feet from the North line and 811' feet from the East line

Section 2 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6489' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Added the Lewis Shale pay to MV zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/25/02 MIRU Key #40. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/CIBP & set @ 5250'. Load hole & PT - 500 psi - OK. COOH. ND BOP, NU to frac. 1/30/02 RU BJ & Blue Jet. Perforated Lewis Shale interval @ 1 spf .34" holes - 4720', 4708', 4674', 4656', 4635', 4618', 4598', 4529', 4486', 4469', 4456', 4444', 4237', 4208', 4171' Total 15 holes.

Acidized perfs w/1000 gal 15% HCl. RU to frac. Pumped 69,000 gal 60 Quality N2 foam 200,600# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback lines. Well turned over to production to flow test the Lewis Shale flowing up the casing. Will return within 60 days to run the tubing after the flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 2/7/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for Signature) Original Signed by STEVEN N. HAYDEN

APPROVED BY DAVE TITLE DEPUTY OIL & GAS INSPECTOR, E&N DATE 2-8-2002  
Conditions of approval, if any: