Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROXED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

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SUNDRY NOTICES	5	NMNM011348				
Do not use this form for abandoned well. Use Form	proposals to drill or n 3160-3 (APD) for	to re-enter an such proposals		6. If Indian, All	ottee or Tribe Name	
SUBMIT IN TRIPLICATE -	Other instructions	on myored side		7. If Unit or CA	VAgreement, Name and/o	
I. Type of Well		PEU DI		NMNM78415A	& R	
Oil Well X Gas Well Other		8. Well Name and No.				
2. Name of Operator						
Phillips Petroleum Company		- VOC + 8		<u>SJ 29-5 Uni</u>		
Ba. Address		3b. Phone No. (include are	ea code)	9. API Well No 30-039-2658		
5525 Highway 64, NBU 3004, Farmingt	on NM 87401	505-599-3454	, 		ool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey I				Basin Dakot		
Unit I, 1898' FSL & 934' FE1	•		4	Blanco Mesaverde		
Section 31, T29N, R5W				11. County or Parish, State		
33371011 32, 12311, 11011				Rio Arriba,	. NM	
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N				
	DOMEO, TO INE		E OF ACTION			
TYPE OF SUBMISSION			E OF ACTION			
Notice of Intent	Acidize	Deepen	Production ((Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity	
X Subsequent Report			\equiv		Tyl	
-	Casing Repair	New Construction	Recomplete	•	X Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	/ Abandon	NTL-FRA-90-1	
	Convert to Injecti	on Plug Back	Water Dispe	osal		
determined that the final site is ready for final inspe Description of cement job to fulfill requi	rements for protect		nes			
including the Ojo Alamo Formation, as p					•	
Date: 2/6/02 Time Started: 0930 Hole: 8-3/4" Casing Size: 7", 2 Turbo Centralizers at 2499', 2540', 2	0#, J-55 New;	ompleted: 1100 hrs Casing Set 3695' ft	·			
Spring Type Centralizers 335', 33		87' 3569' 3651'.	3694 .		<i>.</i> 7	
Mud Flush 10 bbls, Spacer 20 bbls w	vater with dye wate	r in last 10 bbls			.:	
Stage 1: Lead Slurry: 500 sx (1205 cf) P	remium Lite High	Strength FM, 3#/sx CS	E, 3%			
KCl, 0.4% FL-25, 0.25#/sc Cello-flake,						
Tail Slurry: 50 sx (70 cf) Type 3, 1% C	aC11, ¼#/sx Cello-	flake,				
Stage 2:	alan Diambasad I	Dl		•		
Volume Cement Circulated <u>10</u> bbls/sac Average Pressure <u>300</u> #, Average R						
Average Fressure 500 m, Average Re	ate <u>_ 5.0 _</u> opni, Bui	iped plug with	400 h21.			
14. I hereby certify that the foregoing is true and correct		Title				
Name (Printed Typed)	Patsy Clugston		Regulatory/	Proration C	lerk	
talsa (leesin	-	Date 2/8				
THI	S SPACE FOR FE	DERAL OR STATE OF	FICE USE			
Approved by		Title		Da	ate	
••	i Fibio notice dans univ	Worrent of a				
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	o those rights in the su	warrant or Office bject lease				