

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM011348

6. If Indian, Allottee or Tribe Name

15

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1898' FSL & 934' FEL  
Section 31, T29N, R5W

7. If Unit or CA/Agreement, Name and/or No.

NMNM78415A &amp; B

8. Well Name and No.

SJ 29-5 Unit #59M

9. API Well No.

30-039-26581

10. Field and Pool, or Exploratory Area

Basin Dakota and  
Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |                                               |                                           |                                                    |                                           |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | 4-1/2" casing                             |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | report                                    |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

RIH w/6-1/4" bit & drilled out cement shoe joint & then drilled ahead to 7856' TD. TD reached 2/11/02. Circ. hole. RIH w/4-1/2" 11.6#, I-80 casing and set @ 7856' ported collar @ 3523' - 3526'. RU to cement. Pumped a preflush of 5 bbls 2% KCl water, 5 bbls gel water, 5 bbls 2% KCl water ahead of 1st stage Lead - 25 sx (57 cf - 10.15 bbl slurry) Premium Lite High strength, 3#/sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx Gilsonite, 0.25#/sx Cello-flake, 0.3% R-3. Tail-50 sx (116 cf - 20.66 bbl slurry) Premium Lite High Strength FM, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx Pheno-seal, 1#/sx Gilsonite, 0.253/sx Cello-flake, 0.3% R-3.

2nd stage Lead - 215 sx (499 cf - 88.87 bbl slurry) Premium Lite, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 2.5#/sx Pheno-seal, 1#/sx Gilsonite, 0.253/sx Cello-flake, 0.1% R-3. Tail - 25 sx (46 cf - 8.19 bbl slurry) Premium Lite, 0.2% CD-32, 0.75% FL-52, 3#/sx CSE, 4#/sx Pheno-seal, 1#/sx Gilsonite, 0.25#/sx Cello-flake. Displaced w/121 bbls H2O. Plug down @ 1138 hrs 2/12/02. ND BOP, set slips and cut off casing. RD & released rig 1800 hrs 2/12/02. Will show TOC and casing PT on next report.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

2/19/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 26 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY *[Signature]*